DISTRIBUTION SANTAFE		CONSERVATION COM SION FOR ALLOWABLE	Thim C+104 Superseder Old C-104 and C-11, 11fective 1-1-65
LAND OFFICE  IRANSPORTER OIL /	AUTHORIZATION TO TRA	AND NISPORT-ONE AND MATURAL GA	S
OPERATOR / PHORATION OFFICE			
Yates Petroleum Cor	poration 🗸	是特性的44章,都是是127章	
		Other (Please explain)	·
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go Casinghead Gas Conde	751	
If change of ownership give name and address of previous owner			
Lease Name Ingram Jackson "BV"	LEASE   Well No.   Pool Name, Including F   5   Eagle Creek S	State, Federal o	Lease No.
Unit Letter A ; 330	Feet From The North Lin	ne and 990 Feet From Th	
Elina of Section 27	mahip 17S Range		Eddy County
Name of Authorized Transporter of Oil Scurlock Oil Company	or Condensate	Address (Give address to which approved 1216 Vaughn Building - M. Address (Give address to which approved address to which approved the second	idland TX 79701
Yates Petroleum Corpora  If well produces oil or liquids,	tion   Twp.   P.ge.	207 So. 4th Street - Art. Is gas actually connected? When	esia. NM 88210
give location of tanks.  If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	Plug Back   Same Resty, Diff. Resty.
Designate Type of Completion	On - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 7-24-76 Elevations (DF, RKB, RT, GR, etc.)	8-7-76  Name of Producing Formation	1485 Top Oil/Gas Pay	1474 ' Tubing Depth
35151 GR	San Andres	1343	1328 Depth Casing Shoe
1		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	V2150
9-7/8"	711	1187'	2, 500 150
61/411	4½ & 5½" 2-3/8"	1474'	
V. TEST DATA AND REQUEST F	OR ATTOWARTE They must be	after recovery of total volums of load oil at depth or be for full 24 hours)	
OII, WELL Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, e(c,)
8-7-76	8-9-76 Tubing Pressure	Pumping Cosing Pressure	Choke Size
Length of Test 24	22		Gas · N F
Actual Prod. During Tool	OII-Bbls.	Water - Bbls.	35.0
67.6	54.2	13.4	(
GAS WELL Actual Fred. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Processed (Shut-in)	Casing Pressure (Shut-in)	Choke Size
YI. CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERVATION COMMISSION	
a la	regulations of the Oil Conservation with and that the information give beat of my knowledge and belief	· · · · · · · · · · · · · · · · · · ·	essett 19
above is true and complete to the	in none or my amountable and poster	SUPERVISOR, DIST	RICT II

Christine Tomlinson, Geo. Secty

(Title)

(Dute)

8-12-76

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficient deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE, 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. U. III, and VI for charges of owner, well name or number, or transporter, or other such change of condition.