and a contract of the contract			
DISTRIBUTION			
SANTA FE		L	
FILE			V
U.5.G.S,			
LAND OFFICE			
TRANSPORTER	OIL		1
	GAS		
OPERATOR		11	
PRORATION OFFICE		ł	

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NEW MEXICO OIL CONSERVATION COM! " SION REQUEST FOR ALLOWABLE AND

Thim C+104 Supersedes Old C-10s and C-11: Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		•		
TRANSPORTER GAS				
OPERATOR /		RECEIVED		
PRORATION OFFICE				
Operator Dotroleum	Corporation $\sqrt{}$	SEP 28 1976		
Yates Petroleum (Corporación	321 20 370		
207 South 4th Stre	eet - Artesia, NM 882	a10 a.c.c.		
Reason(s) for filing (Check proper be		OI METERS OFFICE		
New Well	Change in Transporter of			
Recompletion	OII Dry Go	751		
Change in Ownership	Casinghead Gas Conder	nage []		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	D LEASE			
Lease Name	Well No. Pool Name, Including F	i i		
Ingram Jackson "B	_{V"} 6 Eagle Creek	S.A. Side, Federa	lor Fee Fee	
Location	O Nowah	. 220	Nost	
Unit Letter D; 330	O Feet From The North Lin	ne and 330 Feet From 1	ne WEST	
Line of Section 26 T	Cownship 17S Range 25	E , NMPM, Ed	dy County	
			•	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ed conv of this form is to be sent?	
Name of Authorized Transporter of C				
Scurlock Oil Compa	any Casinghead Gas X or Dry Gas	1216 Vaughn Bldg-Midland, TX 7970] Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Co		207 So. 4th Street - Artesia, NM 88210		
	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
If well produces oil or liquids, give location of tanks.	D 27 17S 25E	Yes	9-10-76	
If this production is commingled to COMPLETION DATA Designate Type of Complete	with that from any other lease or pool, Oil Well Gas Well tion - (X)	New Well Workover Deepen X	Plug Back Same Resty, Diff. Resty.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 8-27-76	9-10-76	1493'	1482'	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay Tubing Depth		
3506' GR	San Andres	1323' 1303'		
Perforations	3.453.8		Depth Casing Shoe	
1323-		a a survivi No DECOSD	1482'	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	252	200	
9-7/8"	7"	1163'	500	
61/4"	413&513"	1482'	150	
0-2				
TEST DATA AND REQUEST OIL WELL	able for this de	ofter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li,		
Date First New Oil Run To Tanks	Date of Test		,,	
9-10-76	9-15-76 Tubing Pressure	Pumping Casing Pressure	Chcke Size	
Length of Test	•			
Actual Prod. During Toot	20# 0:1-Bbls.	Water-Bbie.	Gas-MCF	
41.7	30.0	11.7 BLW	20.5	
GAS WELL			JEP ort	
Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condessedie	
Testing Method (pitot, back pr.)	Tubing Processe (Shub-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
CENTIFICATE OF COM MIN	u · V ==	SEP 29		
. I hereby cortify that the rules an	d regulations of the Oil Connervation	APPROVED 7	19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Gressell		
shove is true and complete to	the nest of my knowledge and better.	GIDEDVISOR	NICTOICT II	
\sim $^{\wedge}$	1	TITLE SUPERVISOR, DISTRICT IL		
		This form is to be filed in compliance with RULE 1104.		

Ί.

(Signature)

Christine Tomlinson-Geol. Secty

(Title)

9-27-76 (Dute)

If this is a request for allowable for a newly diffic or despensed well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted viells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter or other such thange of conditions