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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 27 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER **A** LOCATED **380** FEET FROM THE **North** LINE AND **940** FEET FROM

THE **East** LINE OF SEC. **14** TWP. **17S** RGE. **25E** NMPM
12. County **Eddy**

15. Date Spudded **9-1-76** 16. Date T.D. Reached **9-5-76** 17. Date Compl. (Ready to Prod.) **9-17-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3495' GR** 19. Elev. Casinghead

20. Total Depth **1520'** 21. Plug Back T.D. **1495'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-1520** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1372-1479' San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray Neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32#	334'	15"	175 sacks	
7"	23#	1215'	9-7/8"	500 sacks	
4 1/2 & 5 1/2"	10.5 & 15.5#	1497'	6 1/4"	150 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1355'	

31. Perforation Record (Interval, size and number)
1372-1479' w/25 .50" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1372-1377'	A/w/ 3000g 15% reg. acid
1372-1479'	60000g treated water,
	90000# sand, 70000# 20-40
	sand, 2000# 100 Mesh w/ball

33. PRODUCTION sealers

Date First Production 9-17-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 9-19-76	Hours Tested 24	Choke Size 24
Flow Tubing Press. 20#	Casing Pressure 21.0	Calculated 24-Hour Rate 14.3
	Oil - Bbl. 21.0	Gas - MCF 14.3
	Water - Bbl. 15.2	Gas - Oil Ratio 681/1
	Oil Gravity - API (Corr.) 39.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Ronnie Willis**

35. List of Attachments
Deviation Survey Enclosed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geology Secretary DATE 9-23-76