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Form C-105
Revised 11-1-68

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 30 1977

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th Street - Artesia, NM 88210

e. Location of Well

UNIT LETTER C LOCATED 835 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 22 TWP. 17S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded

12-10-76

16. Date T.D. Reached

1-7-77

17. Date Compl. (Ready to Prod.)

3-9-77

18. Elevations (DF, RKB, RT, GR, etc.)

3339' GR

19. Elev. Casinghead

20. Total Depth

8725

21. Plug Back T.D.

8559' (WL)

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

10-8725'

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

8398-8512' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC/GR, DLL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	402'	17 1/2"	300 sacks	
8-5/8"	24#	1402'	12 1/4"	600 sacks	
5 1/2"	17# & 15.5#	8609'	7-7/8"	200 sacks	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8339'	8340'

31. Perforation Record (Interval, size and number)

8504-8512' w/32 .32" shots

3398-8402' w/16 .32" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8504-8512	A/C w/1000g 7 1/2% MS Acid & nitrogen
3398-8402'	A/C w/500 g 7 1/2% MS acid & nitrogen

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-13-77		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-3-77	24	1/2"		-	2650	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
42	Pkr		-	2650	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Harvey Apple

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geol. Secty

DATE

3-29-77