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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

REC 11 1979

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Tom Brown "GO" Com
3. Address of Operator	8. Farm or Lease Name
207 S. 4th Street, Artesia, New Mexico 88210	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 835 FEET FROM THE North LINE AND 1980 FEET FROM	Kennedy Farms Morrow
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 26E N.M.P.M.	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	Eddy
3339' GR; 3356' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The production packer @ 8299 was removed from the well. A retrievable bridge plug was placed @8430' a production packer was set @8300'. These tools separated the upper Morrow perforation (8398'-8402') from all other perforations open in this well. The upper Morrow perforations was then tested as follows:

2/9/79: SITP = 2200 psi, Opened well to the pit, the tubing pressure fell to 400 psi in one half hour. SI.
2/10/79: SITP = 1800 psi, (15 hours). Put well on production pressure fell to line pressure (500 psi) in 1.5 hours. SI
2/11/79: SITP = 1510 psi (23 hours). Put well on production pressure fell to line pressure (500 psi) in 1.5 hours.
2/12/79: TP = 500 psi. Gas volume too small to measure. SI.
2/13/79: SITP = 1110 psi (24 hours)
2/14/79: SI
2/15/79: SITP = 1563 psi. Ran bottom hole pressure test (1959 psi @ 8300')
2/20/79: SITP = 1656 psi. Flared well to pit on 12/64" choke. Opened well @3:30 PM (TP 1656 psi) at 4:30 PM FTP was 510 psi at 8:30 PM FTP was 5 psi, gas volume was too small to measure. Flowed well an additional 12 hours. Gas volume too small to measure. SI. (CONTINUED ON NEXT PAGE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE PAGE 2.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.)

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UNIT LETTER C 835 FEET FROM THE North LINE AND 1980 FEET FROM	Kennedy Farms Morrow
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3339' GR: 3356' KB	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test and evaluate

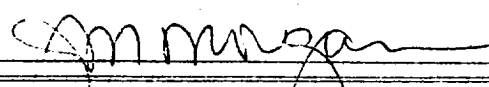

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tom Brown Continued - Page 2

2/22/79: SITP 580 psi (24 hours); SITP 640 psi (32 hours)
2/23/79: SITP 740 psi (48 hours)
2/24/79: Removed bridge plug @ 8430' and production packer @8300' from the well.
2/25/79: Went into the well with on and off tool and sliding sleeve (closed) latched into production packer @8442'. Swabbed well to flow. After cleaning up, well flowed @370 psi on 1/2" choke (1.7 MMCF/D). SI. SITP (4 hours) 2125
2/26/79: SITP 2140 psi (16 hours)

THE LOWER MORROW PERFORATIONS (8504-8512) ARE NOW BEING TESTED FOR PRESSURE AND PERFORMANCE.
THIS IS AN INTERIM REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Superintendent	DATE 2/27/79
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE FEB 27 1979
CONDITIONS OF APPROVAL, IF ANY:		