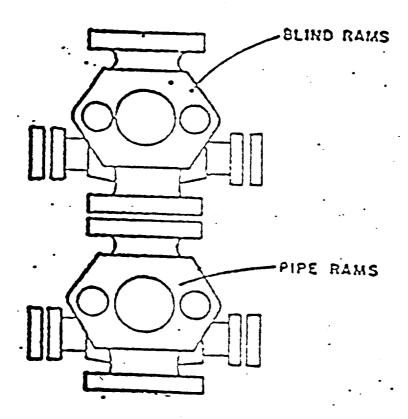
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DISTRIBUTION		_		MEXICO OIL CONS		MMISSION	1	Form C-101	
SANTA FE	1/	_		DEC 3 0 1976			1	Revised 1-1-65	
FILE	1	$\vee$		DEC 3 7 1870			}		Type of Lease
U.S.G.S.	1-21	_						STATE	
LAND OFFICE	/	_		D. C. C.			;		& Gas Lease No.
OPERATOR				ARTESIA, OFFICE			}	B-115	38-7 **********
A DDL ICAT	CION E	OD DE	DUIT TO	DDILL DEEDEN	OD DLUC D	A C V			
AFFLICAI	TONF	UR PE	KMII IU	DRILL, DEEPEN	UR PLUG BA	ACK		7. Unit Agre	eement Name
	C-1			<b></b>				Empire	Abo Pressure
b. Type of Well	X.			DEEPEN		PLUG B	ACK	8. Form or L	ance Project
OIL X GAS		отн			SINGLE X	MULT	TIPLE	Emniro	Abo Unit "H"
2. Name of Operator		ОТН	- N		ZONE LZX		ZONE L	9. Well No.	ADO ONTO N
Atlantic Richfie	1d Co	mpany	V					272	
3. Address of Operator								10. Field and Pool, or Wildcat	
Box 1710, Hobbs, New Mexico 88240								Empire Abo	
4. Location of Well	ETTER	0	Loc	ATED 2481	FEET FROM THE	East	LINE	111111	
				- · <u></u>					
AND 330 FEET FR	OW THE	Sou	th Lin	E OF SEC. 32	TWP. 17S	RGE. 28	E NMPM		
	/////	/////						12. County	
	77777	77777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			77777		Eddy	
		(							
	77777	77777	777777				777777		
					19. Proposed De	pth 1	9A. Formation		20. Rotary or C.T.
21. Elevations (Show whether		77777	777777		6370'		Abo Ree		Rotary
3661.4 ' GL		eic.)	1	& Status Flug. Bond			i		c. Date Work will start
3661.4 GL			G G	CA #8	Not se	lected		2/	5/77
24.			Þ	ROPOSED CASING AN	ID CEMENT PRO	GRAM			
SIZE OF HOLE	l sı	7F.0F	CASING	WEIGHT BED 500	T SETTING	DEBTH	SACKS OF	CDAENT	EST TOD
11"		5/8"	F CASING WEIGHT PER FOOT SETTING DEPTH OD 24# K-55 550'				<del> </del>		<del></del>
7-7/8"	L	OD	<del></del>	14 & 15.5#K-5		<del> </del>			Circ to surf
				21 6 10.071 6	0370		1725		CIFC to suri
	1								
Propose to drill	an i	nfill	develo	pment well wit	hin the Em	nire A	ho Urit	area to	more economical
recover addition	al oi	1 res	erves a	nd conserve re	servoir pr	essure	in acco	rdance	with Unit OCC
Rules & Regulation					, , , , , , , , , , , , , , , , , , ,	obbaro	111 4000	raanoe	with only occ
Blowout Prevente:	r Pro	gram	attacher	d.					
	,								
								APP	CUAN INVO
. 11 809								FOR 50	DATES UNIESS
156 001									GOMMENCED,
1151 809 11-12-76									
11 14 1							F	PIRES	4-4-77
							L.		
N ABOVE SPACE DESCRIBE				PROPOSAL IS TO DEEPEN	OR PLUG BACK, GI	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC
hereby certify that the inform				olete to the best of my	knowledge and he	lief.			
	<u></u>			*					
igned /	<u> </u>			Title Dist. Dr	lg. Supt.			)ate12,	/29/76
(This space	for State	Use)							
1	2 11	,,	,						
BBBOVED BY W		ress	e#1	SUPERVI	SOR, DISTRIC	CT II		DATE JAN	l 4 1977
CONDITIONS OF APPROVAL		· ·			,			ATE UTI	T iJII
CONDITIONS OF APPROVAL	, IF AN'	¥ :							

## MEW MEXICO OIL CONSERVATION COMMISSION WE LOCATION AND ACREAGE DEDICATION PLAT

Supercedes e. ...

ATALNTIC RICHFIELD COMPANY Empire Abo Unit H 0 28 East 17 South 330 teet to a the - Abo Peef ..\_40 1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks in the plat below 2. If more than one lease is dedicated to the well, sathing each and identify the ownership thereof chothers to working interest and royalty). 3. If more than one lease of different ownership is demonsted to the well, have the interests of all owners been consult dated by communitization, unitization, force pooling etc? If answer is "no," list the owners and tract descriptions which have actually been consolidated of activities and this form if necessary )\_\_\_ No allowable will be assigned to the well until all interests have been consolidated, by contamplization, made near forced-pooling, or otherwise) or until a non-standard unit, eleminating such interests, has been approved to the come is sion. RIDEL AT ON Dist. Trlg. Supt. Atlantic Richfield Company 12/29/76 RECEIVED DEC 3 0 1976 O. C. C.



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Empire Abo Unit "H"
Well No	272
Location_	2481' FEL & 330' FSL
	Sec 32-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.