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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 21 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation -		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>1005</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Friendly Frenchman HB
15. Elevation (Show whether DF, RT, GR, etc.) 3374' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.
Spudded a 17½" hole at 9:00 AM 1-13-77 w/rat hole digger and drilled 30'.
Resumed drilling w/rotary tools at 5:30 PM 1-15-77.
TD 400' - Ran 11 joints of 13-3/8" K-55 48# casing (400.52') set at 400' KB.
Cemented w/250 sacks of Class C 4% CaCl. Cement circulated. PD 4:15 AM 1-16-77.
WOC and cement fell, filled hole w/Ready-mix (1½ yards). WOC 12 hours, cut off casing, nipples up, reduced hole to 12¼", drilled plug and resumed drilling.
TD 1230' - Ran 30 joints of 8-5/8" 24# K-55 casing (1244') w/2 centralizers and basket at 720', 1-guide shoe set at 1229' KB (Csg. set at 1229'KB). Cemented w/350 sx of Incor mix, Class C w/6# gilsonite, 1/2# folcele 2% CaCl and 250 sx of Class C 2% CaCl. PD 4:20 PM 1-17-77. Cement did not circulate. WOC 6 hours and ran Temperature Survey, found top of cement at 500' from surface. Ran 1" and tagged cement at 496'. Circulated hole w/200 sx of Class C 4% CaCl.
PD 2:00 AM 1-18-77. Cement circulated. Cut of landing joint and nipples up, installed BOP's and tested to 1200#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 1-20-77
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 24 1977
CONDITIONS OF APPROVAL, IF ANY: