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I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVES APR 17 1978 Operator 0. C. C McClellan Oil Corporation P. O. Box 848, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box) Other (Please explain) CASINGHEAD GAS MOST NOT BE FLARED AFTER 6-1-28 x New Well Dry Gas OIL UNLESS AN EXCEPTION TO fule 306 Change in Ownership Casinghead Gas Condensate IS OBTAINED Ex. # 2-269 Experies 9-1-78 If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease NM-10276 State, Federal or Fee Federal Barbara "A" Federal 3 Undesignated Location 990 Feet From The North Line and 660 West Unit Letter County Line of Section 10 , NMPM, Township 16-S Range 29-E Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🕱 P. O. Box 159, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Is gas actually connected? When P.ge. Unit Sec. If well produces oil or liquids, give location of tanks. 16-S 29-E TSTM 10 No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Gas Well Oil Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. 2/22/78 2408' 1/05/78 2400' Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 2346' 2708 G.L. Premier sand 2376' Depth Casing Shoe Perforations 2376-81 2408 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 3651 135 (circ.) 8-5/8" 10½" 100 sx74" 2408' 5½" 2346 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks dp-2 2/22/78 Length of Test 2/22/78
Tubing Pressure Pumping Casing Pressure Choke Size 121 Ω 24 hrs Gas - MCF RD Water - Bbls. Actual Prod. During Test 25 0 TSTM 25 bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 1 8 1978 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED

- 1945 Coll
(Signature)
PERATOR
(Title)
April 5, 1978

(Date)

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.