NO. OF COPIES ACCEIVED		CONSERVATION COMMIS:	Even C+104 Supersciles Old C+104 and G+14	
LAND OFFICE		AND ANSPORT OIL AND NATURAL	GAS RECEIVED	
TRANSPORTER OIL / GAS / OPERATOR /			MAY 2 1979	
PROBATION OFFICE			D. C. C.	
Yates Petro	Leum Corporation		ARTESIA, OFFICE	
207 South 4th Reason(s) for filing (Check proper New Well Recompletion	Change in Transporter of: Oil Dry G	as permitted # R-5789. Cas	Downhole commingled by NMOCD Order se #6381	
Chango in Ownorship	E. (Cottonwood Creek Wol	fcamp Gas 91%	
change of ownership give nam nd address of previous owner		densate 93% Cottownwood Creek At	oka Gas 9%	
DESCRIPTION OF WELL AN	ID LEASE CON	densate 7% Formation WOLICAMPXind of Lea		
izzie Howard HK	1 East Cottonw	1	ral cr Fee Fee	
Unit Letter K ; _ 2	2310 Feel From The South Li	Ine and <u>1980</u> Feet From	n The West	
Line of Section 13	Township 16S Range	25Е , ммрм, Е	Oddy County	
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	roved copy of this form is to be sent)	
Name of Authorized Transporter of Nava io Crude Oi	Off or Condensate A	No. Freeman Ave	- Artesia, NM 88210	
Name of Authorized Transporter of	Casinghead Gas or Day Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)	
Transwestern Pip	Unit Sec. Twp. Rge.	P. O. Box 2521 Hou Is gas actually connected?	iston, TX 77001	
If well produces oil or liquida, give location of tanks.	K 13 165 25E	Yes	4-24-79	
I this production is commingled	with that from any other lease or pool,	, give commingling order number:	, 	
Designate Type of Compl	etion – (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7407	Р.В.Т.D. 7404 '	
2-18-77 Elevations (DF, RKB, RT, GR, etc	4-24-79 J Name of Producing Formation	Top Oil/Gas Pay 5055' WC	Tubing Depth	
3428' GR Perforations	Wolfcamp & Atoka	7178' Atoka	7121 Depth Casing Shoe	
	(Wolfcamp) (7178-84'		7404 *	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
175"	13-3/8"	365 '	380	
124"	8-5/8"	1165'	1225	
7-7/8"	$\frac{4^{1}2^{"}}{2-3/8"}$	7404'	600	
FEST DATA AND REQUEST	FOR ALLOWARIE (Test must be		il and must be equal to or exceed top allow-	
DIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)	
Length of Test	Tubing Preasure	Casing Prossure	Choke Size	
Actual Pred. During Tool	QII-Bbla.	Water - Bbls.	Gas-MCF	
OAC WEET				
GAS WELL Actual Fred, Test-MCF/D	Longth of Test	Bols. Condensote/MMCF	Gravity of Condensate	
Teating Mothed (pitot, back pr.)	Tubing Procows (Shut-lu)	Cosing Pressure (Shut-iu)	Chake Size	
DERTHFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
		APPROVED MAY - 3 1979 19		
hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY - 3 1979 19		
	L L	TITLE STIPERCISOR,		
$\alpha l = 1$		This form is to be filed in compliance with HULE 1104.		
Christice tomelecon			If this is a request for allowable for a newly difficiter deepend and this form rout he accompenied by a tabulation of the deviation	
	ilgnature) inson-Geol. Secty.	toute taken on the woll in acc	Totalico with ROLL TITE	
CHLISCINE IONI	(Tille)	able on new and to completed	nuet the filled out completely for allow-	
	5-1-79	The set of the trade t	11. III, end VI for changes of owner, often or other such change of condition.	
	(Dut+)	Woll name or number, or tranals	······································	