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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTEBIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Name of Operator
Harrington Transportation, Inc. ✓

Address of Operator
702 Vantage Tower, 2525 Stemmons, Dallas, Texas 75207

Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 29 TOWNSHIP 17-S RANGE 26-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Martin "Com"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐ Progress Report ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/77 & 5/8/77: Prep to frac.

5/9/77: Frac'ed perforation 7919-7924' KB with 8000 gal. 3% HCL acid with 10,000# 20/40 sand and 4000 gal. CO₂. AIR=9.4 BPM, max. pressure: 8050 psig, minimum pressure: 6900 psig; average pressure: 7200 psig. Flowed well to clean up.

5/10/77: Swabbed and flowed to clean-up.

5/11/77: Swabbed and flowed to clean-up.

5/12/77: Swabbed and flowed to clean-up.

5/13/77: Swabbed and flowed to clean-up.

Final flow rate approx. 131 MCF/day.

5/14/77: SITP=1550 psig.

5/15/77: SITP=1820 psig. Flowed 3 1/2 hrs. on 1/4" choke; final FTP=67 psig (approx. 120 MCF/day).

5/16/77: SITP=1550 psig.

5/17/77: SITP=1700 psig.

5/18/77 to 5/23/77: Shut-in for pressure build up.

5/23/77: SITP=2050 psig. Flowed well 3 1/2 hrs. on 1/4" choke; final FTP=45 psig (approx. 87 MCF/day).

5/24/77 to 5/31/77: Shut-in for pressure build-up.

By James F. Brant TITLE Consultant DATE 5/24/77

By W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUN 1 1977

CONDITIONS OF APPROVAL, IF ANY: