

WELL NAME AND
NUMBER Martin Com. No. 1 STATE New Mexico
FIELD _____ COUNTY Eddy

Date	Depth	Remarks
1979		
9-19		2600 SITP. Flowed well to pit 5 1/2 hrs, 40 psi, 1/2" chk. MI and RU pulling unit.
9-20		Loaded tubing w/30 bbls 2% KCl water. Unseated pkr and installed BOP. Attempted to pump down backside. Circ'd out f/ 4 1/2 - 8 5/8 annulus. <u>Indication of hole in csg.</u> POOH w/ tbg and SDFN.
9-21		Ran BP retrieving head. Found BP @ 8080'. Could not latch onto BP. Circ'd on BP down casing and then down tbg. Still unable to latch onto BP. POOH w/tbg. Ran new BP & set @ <u>7800'</u> . Prep to spot acid.
9-22		Spotted 250 gals 10% acetic acid @ 7690'. TOH. <u>Perf 7682-7688'</u> w/ 2 SPF. Ran Otis Perma Latch packer & tbg. Set pkr @ 7595'.
9-23		Displaced acid in perfs @ 3500 psi @ 2.6 BPM. ISDP 2600. 10 min SIP 1500 psi. Swbd dry in 6 runs. 1 1/2' flare after 5th run. SD @ 12:30 PM.
9-24		SD.
9-25		TP 1900 psig. Opened to pit & blew down in 10 mins. Ran swb - FL 2800. Made one run - kicked off & flowed w/light spray of water & gas for 30 mins. Decreased to small flare - dry gas. Treated w/1500 gals 15% NE acid. Max treating press 4300 psi; min 2000 psi. ISDP 2700. 10 min SIP 2100. AIR 4.25 BPM. Load to recover 66 1/2 bbls. Swbd back est'd 55 bbls & swbd dry. Small gas flare - est'd rate of 90 MCFGPD. SI @ 2:00 PM.
9-26		14 hr SITP 2000 psig. Opened well & blew down to small flare in 10 mins. Made two swb runs. No fluid recovery. Flowed 9 hrs on 1/4" chk. TP 60 psig, 110 MCFPD. SI @ 6:00 PM.
9-27		12 hr SITP 2250 psig. Opened well & blew down to small flare in 10 mins. Unloaded est 5 gals fluid after 30 mins. Flowed 5 hrs. GTSTM. 6" - 12" flare. After 5 hrs began unloading intermittent slugs of acid water. Flowed gas with slugs of acid water for 4 hrs. Flowed dry gas one hr, 60 psig on 1/4" chk - 110 MCFGPD. SI @ 6 PM, 9-26-79.
9-28		13 hr SITP 2150 psi. Flowed to pit 10 hrs. Began unloading water after 2 hrs. Flowed gas and water 6 hrs. Flowed dry gas during last 2 hrs. TP 60-64 psig on 1/4" chk. SI @ 6:00 PM, 9-27-79. Had 250 psig on tbg csg annulus. Bled pressure off. Had continuous very weak blow from annulus.
9-29		15 hr SITP 1500 psig. Open well to pit @ 9 AM. Blew down in 10 mins. Began unloading fluid @ 10 AM. Flowed gas w/spray of water for 1 hr. Flowed to pit 3 hrs - dry gas - 1/4" chk.