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NEW MEXICO OIL CONSERVATION COMMISSION

MAR - 6 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	647-349 647-351	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND (WHERE CHECKED) FOR OTHER PROPOSALS.)

1. OIL WELL ☒	GAS WELL ☐	OTHER- ☐
2. Name of Operator Atlantic Richfield Company ✓		
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		
4. Location of Well UNIT LETTER <u>M</u> <u>1225</u> FEET FROM THE <u>West</u> LINE AND <u>180</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
Empire Abo Pressure
Maintenance Project

8. Farm or Lease Name
Empire Abo Unit "H"

9. Well No.

292

10. Field and Pool, or Wildcat

Empire Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3665.7' GR

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Squeeze Cmt Perfs & Complete Lower in Reef</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6370', PBD 6320'. Present perfs 6083-98'. Propose to squeeze cmt present perfs & complete lower in reef to reduce GOR in the following manner:

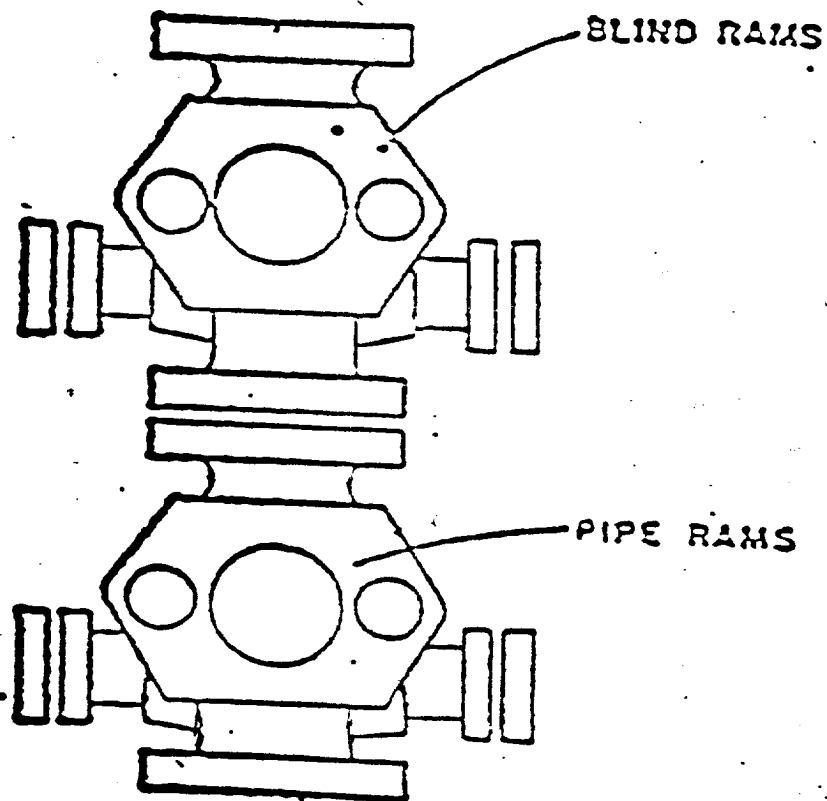
1. Rig up, kill well, install BOP, POH w/compl assy.
2. RIH w/cmt retr, set retr @ 6025'.
3. Squeeze Abo perfs 6083-98' w/425 bbls 30# frac gel followed by LWL cmt.
4. Drill out cmt & cmt retr, test to 1500 PSIG.
5. Run CBL & gas detection system.
6. Perforate Abo 6230-50' w/2 JSPF.
7. RIH w/Lok-set pkr, set pkr @ 6175'.
8. Acidize perfs 6230-50' w/300 gals 15% HCL, 1000 gals gel, 10# CaCl wtr, 1000 gals lease crude, 1500 gals 60/40 15% HCL-xylene, flush w/18 BLC.
9. Swab test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3/3/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR - 6 1978

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. 292

Location 1225' FWL & 180' FSL
Sec 33-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.