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TRANSPORTER	OIL / GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

RECEIVED

Operator
Texas Pacific Oil Company, Inc.
Address
P. O. Box 4067, Midland, Texas 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter oil:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Glen Farmer	Well No. 1	Pool Name, Including Formation Kennedy Farms (Morrow)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter K	1980	Feet From The south	Line and 1980	Feet From The west	
Line of Section 26	Township 17-S	Range 26-E	N.M.P.M. Eddy	County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Trans Western Pipeline Company	P. O. Box 2018, Roswell, New Mexico 88201	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26
	Twp. 17-S	Rge. 26-E
	Is gas actually connected?	When
	Yes	1-5-78 1-9-77

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Full	Refract.
		X	X						
Date Spudded 6-24-77	Date Compl. Ready to Prod. 8-11-77	Total Depth 8881'	P.B.T.D. 8840'						
Elevations (DF, RKB, RT, CR, etc.) 3305' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8586'	Tubing Depth 8535'						
Perforations 8586'-8704'			Depth Casing Shoe 8881'						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	550'	600 sx.
12 1/4"	8 5/8"	1500'	1050 sx.
7 7/8"	5 1/2"	8881'	350 sx.
	2 3/8"	8535'	

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5700	Length of Test 24	Lbbls. Condensate/MCF 36	Gravity of Condensate 56.4
Testing Method (Flow, back pr.) Orifice Meter	Tubing Pressure (shut-in) 2275	Casing Pressure (shut-in) Packer	Choke Size 32/64"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. McChesney
(Signature)
District Operations Superintendent
(Title)
1-10-78
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	JAN 16 1978
BY	<i>W. A. Gressett</i>
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certificate of the operator certifying to the well in accordance with RULE 111.	
All portions of this form must be filled out completely for all wells and must be filed in compliance with RULE 1104.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.	