P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico energy, Minerals and Natural Resources Departm

RECEIVED

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	MEGUESIF	OR ALLOWAE	LE AND	AUTHORIZ	ZATION	O. C. I				
	TOTRA	NSPORT OIL	AND NATURAL GAS			W Ma				
Decrator /						)-015-22317				
ARCO OIL AND GAS COMP	ANY /				31	J-013-22	317			
Address										
BOX 1710, HOBBS, NEW			Othe	t (Please explo	in)					
Reason(s) for Filing (Check proper box)		Transporter of:		A (2 1420 24						
New Well		Dry Gas	CH	ANGE OIL	TRANSPO	ORTER EF	FECTIVE	:		
Recompletion	Casinghead Gas	Condensate	MA'	Y 1, 199	I					
Change in Operator										
ad address of previous operator			<del>-</del>		<u></u>					
I. DESCRIPTION OF WELL	L AND LEASE					<u> </u>	γ			
Lease Name	Well No.	Well No. Pool Name, Including Formation				Kind of Lease No.  State, Federal or Fee				
STATE BV	11	SOUTH EMPI	MPIRE MORROW GAS		J	STATE 647		647		
Location										
Unit LetterJ	:1800	Feet From The	SOUTHLIN	and19	<u>80                                    </u>	et From The _	EAST	Line		
								County		
Section 25 Towns	ship 17S	Range 28E	, NI	MPM,	EDDY			County		
		** ANITA NIA TOLI	DAT CAS							
III. DESIGNATION OF TRA	NSPORTER OF O		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	ent)		
Name of Authorized Transporter of Oil		I X								
	PRIDE PIPELINE COMPANY  or Dry Gas [XX]			BOX 2436, ABILENE, TX 79604  Address (Give orbess to which approved copy of this form is to be sent)  4001 PENBROOK, ODESSA, TX 79760						
Name of Authorized Transporter of Car PHILLIPS PETROLEUM CO	THE COMPANY  BOX 1384 IAL NM				ODESSA NM 88	252 /S	7/60			
EL PASO NATURAL GAS (  Y well produces oil or liquids,	Unit Sec.			is gas actually connected? When						
give location of tanks.	J 25	17 28	YES   6/2			29/78				
If this production is commingled with th	at from any other lease or	pool, give comming	ing order numl	ber:			·····			
IV. COMPLETION DATA	•									
	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic			1		<u> </u>		l			
Date Spudded	Date Compl. Ready to	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Name of Producing Formation			Top on the same of			rabing bepar		
								Depth Casing Shoe		
Perforations										
	TIDING	, CASING AND	CEMENTI	NG RECOR	D	<u> </u>				
1101 5 0175	2.0000 4.70000 0175		DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & 1	CASING & TODING CIEE								
						<u> </u>				
V. TEST DATA AND REQU	<b>EST FOR ALLOW</b>	ABLE								
OIL WELL (Test must be after	er recovery of total volume	of load oil and musi	be equal to or	exceed top all	owable for the	s depth or be	for Juli 24 Mol	os.)		
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas iyi,	eic.)				
			Cooling Program			Choke Size				
Length of Test	Tubing Pressure		Casing Pressure							
		Water - Bbis.			Gas- MCF					
Actual Prod. During Test	Oil - Bbls.									
			1				-			
GAS WELL			18. C ·			Genuity of	Ondenesta			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
		Tables Description (Chartering)			Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	u-in)	Casing Fiess	are (mim-in)						
			<del> </del>		······································					
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE	11 (	OIL CON	<b>ISERV</b>	ATION	DIVISIO	NC		
I hereby certify that the rules and re	gulations of the Oil Conse	rvation	1	_,,						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			MAY - 6 1991				
			Date	approve	eu		· · · · · · · · · · · · · · · · · · ·			
land Color				(	RIGINIAL	SIGNED	RV			
March of a				ORIGINAL SIGNED BY						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

James D

Printed Name

5/1/91 Date

Cogburn

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Supervisor

392-1600

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.