NO. OF COPIES RECEIVED	5	eran rolle rathe rolle b	ஆ. அ. ¢.வ. ர <i>.</i>			30 0	15-25	2362
DISTRIBUTION	NF	NEW MEXICO OIL CONSERVATION COMMISSION				30-015-22362		
SANTA FE /				THE TOTAL COMMITTEE OF THE TAXABLE PROPERTY.		Form C-101 Revised 1-1-65		
FILE	1 ~	NOV 23	1077			5A. Indicat	e Type of Lec	ise
U.S.G.S.	2	1100 7 5	1011			STATE	r	FEE X
LAND OFFICE		was not	a e n			.5. State Oil	& Gas Lease	
OPERATOR /	<i>,</i>	C. C.					2 2 20 20 20	, ,,,,,
		ARTESIA, D	17 7 165L			TTTT	TITTE	rrrrr.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
in. Type of Work		S 1971 Contact to the Late Contact	, 010 1 200 070			7. Unit Aur	coment Name	77.77777
DDU L	ר				,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- amont traine	
b. Type of Weil DRILL X		DEEPEN [PLUG BA	.ск 💹	8. Farm or I	_ease Name	
WELL X WELL	OCHER		SINGLE	MULTI	ele 🦳	Wolf		
2. Name of Operator	. /		ZONE	<u>z</u>	ONF. L	9. Well No.		
Collier & Collier	*					2		
3. Address of Operator						10. Field and Pool, or Wildcat		
P.O. Box 798, Artesia, New Mexico 88210								
4. Location of Well M 330 Courth						The state of the s		
UNIT LETT	ER L(OCATED	FEET PHOM THE	South	LINE			
AND 330 FRET FROM	THE West	int or 560. 23	180. 17S no	201	. }			
		THITTHING	1777111111		TY TY	12. County	7777/7/	4444
						•		
<i>₩</i>		7	<i>\},\},\}\</i>	fffff	77777	Eddy	the proof	47/4/7/7
144441444444			19, Proposed Dept	$\frac{1}{1}$	LLLLLL.	777777	20, lietary o	777777
								r 0.1.
21. Glevations (Show whether D)	. K. etc.) 21 A. Etc.	d & Status Plug, rond	850 tulib. Imiliting Contr	S	even Ri		C.T.	
3583.9 G.L.					_		. Date Work w	
23.		atewide	Red Lake	<u>Drilli</u>	ng Co.	Nov.	22: 197	7
		PROPOSED CASING AN	D CEMENT PROGE	RAM				
SIZE OF HOLE	SIZE OF CACINO	METATION PROPERTY AND AND		1272	District Company	-		·
10"	8 5/8"					CEMENT		TOP
8"		24#	150'	AND ASSESSMENT OF THE PARTY OF		urface Water Shutoff		
	7"	20#	500'	A THE RESERVE OF THE PARTY OF T		hutoff		
63/4	5/2	14	850		Cerc	uleti		
	•	•	,	'		•		
November 23,								
Plan to t	est the Seven	Rivers Formatio	on.					
Will run	5½" casing, ci	rculate cement	to surface.					
Will pull	L 8 5/8" and 7"	string.	,					
						APPI	OVAL YAU	Ð
						FOR 90	DATE UN	LESS
						DRILLING	CCNAME	ICED,
	•				,	40	2.7	- 0
					FY	PIRES 2	-23-7	18
					L/.			
ABOVE SPACE DESCRIPE PR	OPGSED PROGRAMITE	PROPOSAL IN TO DEEPEN O)A PENG BARK, GIVE I	DATA ON PR	EEENY PAGO	UCTIVE ZONE		NEW PRODUC
AN YOUR' DIAP BEOMOOL LUSAENLI	EN PROGRAM, IF ANY,		TOTAL TOTAL CONTRACTOR OF THE STREET		Z-DANYATA DANIMA	***		
eraby certify that the information	n above is true and com	plete to the best of my k	npwledge and hella	ı.				
and Marie Site I		Tita Agent				NT	22 10-	7 7
CHOCK - CONTRACTOR OF THE STATE		IIIIe ABUIL	en den sen er en		1),	ite NOV.	23, 197	
(This space for 2								
1(0)	resset !	i. Propresenta	geog tyemsav	داء باشان		No	V 2 3 197	77.
PROVED BY NEU X	nesser	TITLE	The same of the same	∪s, <u>t</u> ≰	5.	, ATE	~ · · · · ·	· • ,
				_				

foce Casing must be set surface behind 5 1/2"

time to with a constant of

N 1EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Wolf/state 2 Section Unit Letter County 23 28 East 17 South Eddy Actual Footage Location of Well: 330 330 feet from the South West feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 9 11 11/1865 3583.9 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Nov. 15, 1977 Registered Professional Engineer Certificate No. NM PE&LS #541 1320 1650 1980 2310 2000 1500 1000 500