	DISTRIBUTION ANTA FE	REQUE	REQUEST FOR ALLOWABLE			-104 edes Old C-104 and C-1 ve 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL /						
I	OPERATOR /	APR 1 4 1978					
	Paul Slayton C						
	Address * P O Box 1936 Rosw	ARTESIA, OFFICE					
	Reason(s) for filing (Check proper box) Other (Please explain) i ew Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name IS OBTAINED						
	and address of previous owner						
П.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation	Kind of Leas			
	West # 1 Empire Yat		oc 7 Divono		al or Fee State	Lease No.	
	Unit Letter D; 380 Feet From The North Line and 350 Feet From The West						
		Township 17 S Range	28 E , NMP		ldv	County	
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS			·····	
	Name of Authorized Transporter of Oil S or Condensate Navajo Crude Purch Co		Address (Give address to which approved copy of this form is to No. Freeman Ave. antisia M.M. 8 &			rm is to be sent)	
	Name of Authorized Transporter of	e of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to		to which appro	ved copy of this for	$\frac{n.582/0}{m \text{ is to be sent}}$	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 30 175 28	Is gas actually connected? When E NO		en		
	If this production is commingled	with that from any other lease or pool		er number:			
IV.	COMPLETION DATA	Oil Well Ggs Well	New Well Workover	Deepen	Plug Back San	e Res'v. ¹ Diff. Res'v.	
	Designate Type of Comple	Date Compl. Ready to Prod.	X			ie nes v. Dill. Res v.	
	02/24/78	03/20/78	Tota' Depth 411'		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3524 GR Yates		Top Oil/Gas Pay 39_3		Tubing Depth		
	Perforations OH 393 - 41				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	оертн set 400 '		SACKS CEMENT		
		7"	343		6.5		
	1						
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to this depth or be for full 24 hours)						
Ī	Date First New Oil Run To Tanks 03/20/78	Date of Test 3/20/78	Producing Method (Flow, pump, gas lift, PUMP		i, etc.)	led + book	
ľ	Length of Test 24 hr.	Tubing Pressure O	Casing Pressure	Casing Pressure		D. 2 + 1	
-	Actual Prod. During Test 5 BPD Oil-Bbls. 5 BPD Well has leveled off request 3 PBD		Water-Bbla.		$\begin{array}{c c} 0 & P & 3 \\ \hline Gas-MCF & P & 72 \\ 0 & 7 & 72 \\ \hline \end{array}$		
-	· · ·			••••		4 and in	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Conder	isate Line	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
L VI. C	CERTIFICATE OF COMPLIAN						
			OIL CONSERVATION COMMISSION				
C	hereby certify that the rules and Commission have been complied bove is true and complete to th	APPROVED APR 1,8 1978, 19					
		o boat of my knowledge and benet.	TITLE SUPER	VISOR, DIS		<u> </u>	
(Puty Wicker	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
<u></u>	04-13-78						