

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 26 '90

2. NAME OF OPERATOR

GENERAL ATLANTIC RESOURCES, INC.

O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

410 17th ST., SUITE 1400, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3597' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-8436-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Diamond Mound Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamond Mound Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-16S-27E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU pulling unit, install BOP & pull tbg.
2. Run a Baker Lokset pkr with on-off tool & profile nipple on 2-3/8" tbg. Test tbg to 5000# while going in hole.
3. Set pkr at 8675'.
4. Install blanking plug & disengage the on-off tool.
5. Circulate the hole to packer fluid, latch on to packer. Pressure annulus to 500#, pressure tubing to 5000#.
6. Install tree saver and acidize the Morrow Formation with 3000 gal 7-1/2% acid with N2.
7. Flow back as fast as possible.
8. Production test.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Putnam

TITLE Petroleum Engineer

DATE 2/8/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side