ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2071-14

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
APR 17 1980
O. C. D.
ARTESIA, OFFICE

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: ARCO Oil and Gas Company
Division of Atlantic Richfield Company

8. Farm or Lease Name: Empire Abo Unit "H"

3. Address of Operator: Box 1710, Hobbs, New Mexico 88240

9. Well No.: 281

4. Location of Well
UNIT LETTER P, 200 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.

10. Field and Pool, or Wildcat: Empire Abo

15. Elevation (Show whether DF, RT, GR, etc.): 3663.4' GR

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Squeeze Cmt, Perf Lower in Reef & Treat [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

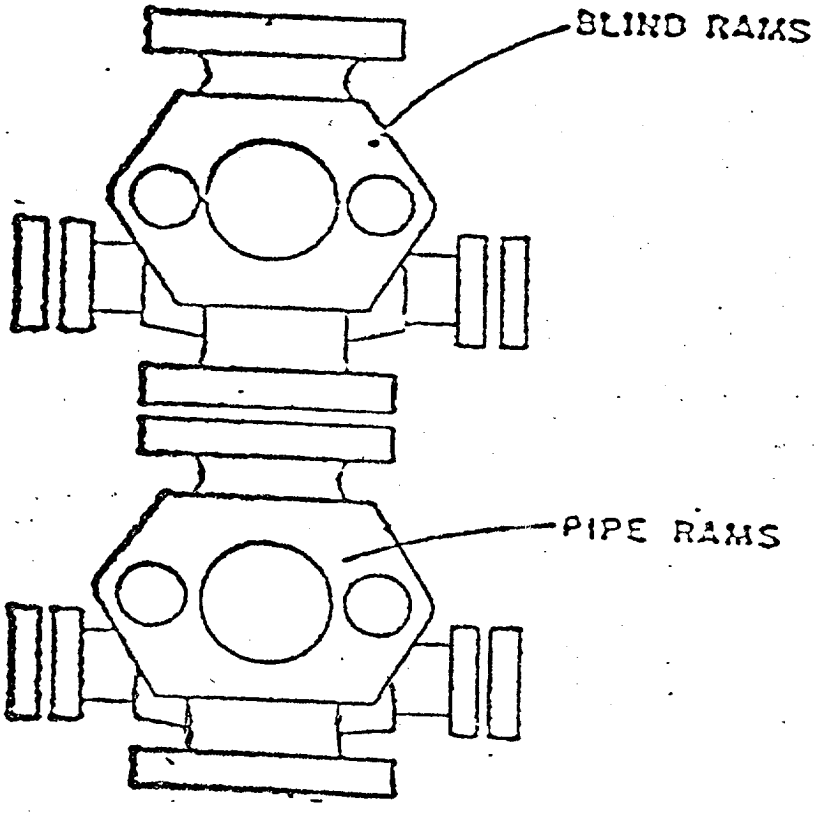
1. Rig up, kill well, install BOP, POH w/compl assy.
2. RIH w/cmt retr, set retr @ 6120'.
3. Squeeze perfs 6169-89' w/Cl C cmt w/2% CaCl. WOC. Drill out cmt & retr, press test squeeze job to 1500# 30 mins. Run bit to PBD 6325'.
4. Perforate Abo lower 6252-62' w/2 JSPF.
5. RIH w/pkr on tbg, set pkr @ 6210'. Treat perfs 6252-62' w/1150 gals 15% HCL-LSTNE-FE acid, 1000 gals gelled CaCl wtr, 1000 gal gelled LC.
6. Swab back load, test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Dist. Drlg. Supt. DATE 4/15/80

APPROVED BY [signature] TITLE SUPERVISOR, DISTRICT II DATE APR 18 1980

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. 281

Location 200' FSL & 660' FEL
Sec 32-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.