BTATE OF NEW MEXICO RGY AND MINERAUS DEPARTMEN		ATION DIVIS IN	Form C-104 Revised 10-1-78
DISTRIBUTION BANTA FU FILE	P. O. DOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED
	REQUEST FO	OR ALLOWABLE	APR 0 5 1983
TRANSPORTER OAL		AND SPORT OIL AND NATURAL GAS	O. C. D.
PADRATION OFFICE Operator			ARTESIA, OFFICE
Warren Hanson DE	A Hanson Energy V		
	rtesia, 1.4. 88210		
Reason(s) for filing (Check proper New Wall	Change in Transporter of:	Other (Please esplain)	
Recompletion	Cil Dry G Casinghead Gas Conde	ias	
f change of ownership give nam			
ad address of previous owner_	W. H. George Jr. Box	1393 Eagle Pass, Tx. 7	78352
DESCRIPTION OF WELL AN	D LEASE well No. Pool Name, Including I	Formation Kind of Leas	• Lease No.
State B	4 East Empire	Yates Seven Rivere, Foder	al or Foo State B-1111
Location M:	90 Feet From The SL	ne and990 Feet From	The
20	T. mship 17S Range	282 , NMPM,	Eddy County
		, ,	
Name of Authorized Transporter of		Address (Give address to which appro	
Navaj Orude Oil .	urchaling Co Casinghead Gas 📋 of Dry Gas 🗍	N. Freem n Ave. Arte Address (Give address to which appro	
Phillips Setroleum	Co.	Bartlesville, Ok. 7	14004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh VOS I 2	s/30/79
f this production is commingled COMPLETION DATA	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total valume of load oil i	I and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tonas	able for this de Dois of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	1, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			A A A
Actual Pred. During Test	O11-Bble.	Water-Bbis.	Gas. MCF
			4. 29
SAS WELL Actual Frod. Tool-MCF/D	Longin of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	DIL CONSERVAT	IION DIVISION
		APPROVED APR 0 7 1983	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shows in true and complete to the beat of my knowledge and belief.		Original Signed By BYLoslie A. Clements	
SADAE TE ILTO BUC CONSTLA [O]		TITLE Supervisor District	
N. GO	/	This form is to be filed in c	ompliance with RULE 1104,
Mathie 71	anon	If this is a request for allow well this form must be accompany	able for a newly drilled or deepened ited by a tabulation of the deviation
Secretary (Signalwe)		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
4/5/1983	Tule)	while on new and recompleted we Will not only Sections I II.	110. 111. and VI for changes of owner.
	Dule)	wall name or number, or transporte	to other such change of condition- be filed for each poel in multiply.
		separate Forma Cerve more concepted welle.	