

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 26 1978

STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator  
Collier & Collier

Address  
P.O. Box 754 Artesia, New Mexico 88210 Artesia, New Mexico 88210

O. S. C.  
ARTESIA, OFFICE

Reason(s) for filing (check proper box)

New Well  Change in Transporter of:  
 Oil  Dry Gas   
 Recompletion  Oil  Casinghead Gas  Condensate   
 Change in Ownership

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 11-1-28  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED BY #2-307

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zait	Well No. # 1	Pool Name, Including Formation U.S. E. Empire Yates 7-RS	Kind of Lease State, Federal or Fee State	Lease No. B-636
Location Unit Letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>22</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) N. Freeman Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When L   22   17S   28E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Aug. 9, 1978	Date Compl. Ready to Prod. Aug. 25, 1978	Total Depth 800'	P.B.T.D. 797'					
Elevations (DF, RKB, RT, GR, etc.) 3621.1	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 742' - 746.5'		Tubing Depth 770'				
Perforations 742-746.5' 10 holes	Depth Casing Shoe 800'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6 5/8"	CASING & TUBING SIZE 4 1/2"	DEPTH SET 800'		SACKS CEMENT 250 sxs calss "C"				
	2 3/8	770'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Aug. 25, 1978	Date of Test Aug. 26, 1978	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure N/A	Casing Pressure 9.5#	Choke Size N/A
Actual Prod. During Test 80	Oil-Bbls. 80	Water-Bbls. -0-	Gas-MCF 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maryh Bustamante  
(Signature)  
Agent  
  
(Title)  
Sep. 25, 1978  
(Date)

OIL CONSERVATION COMMISSION  
SEP 27 1978

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY W.A. Gussert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.