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I.	PRORATION OFFICE	<u> </u>							
	Operator ARCO Oil and Gas Company -								
	Division	ı of	At:	lantic Richfi	ield Co	mpany			
	Address		,,,,,						
	P. O. Bo	x 1	710.	Hobbs, New	Mexico	88240			
	Reason(s) for filing (Check							Other	
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COMMISSION

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Amoco Pipe						.,,	Ft. Wo	rth. Tex	as 76102	2	
Name of Authorized Amoco Prod	Transporte uction	erof C Com	asinghead Dany	Gas 🔼	or Dry Ga	·s 🗀	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760				
Phillips P	etrole	um C	ompany		T ======	1=			Odessa,	Texas	79760
If well produces oil give location of tank		•	Unit	Sec.	Twp.	P.ge.	1	ally connecte	d? Whe	n KMO	d pp
				126		de	yes			1-23-	17
If this production is COMPLETION D.		gled v	ith that f	rom any of	ther lease	or pool,	giVe commi	ngling order	number:		
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District Prod & Drlg Supt.

(Title) 3-13-79

(Dare)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.