

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1979

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Ingram Jackson "BV"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 7
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eagle Creek Atoka Narrow
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17½" hole at 6:00 PM 1-19-79.  
TD 380' - Ran 10 joints of 13-3/8" 48# J-55 (383') of casing set at 380'. 1-Insert Float at 366'. Cemented w/375 sacks of Class C 4% CaCl. Cement circulated 10 sacks to surface. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg. 1023 psi in 12 hours. PD 5:15 AM 1-20-79. WOC 12 hours backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.  
TD 1220' - Ran 30 joints of 8-5/8" 24# J-55 (1220') of casing set at 1220'. 1-Guide Shoe at 1220' and Insert Float at 1180'. 3-Centralizers and 2-Baskets. 1-Centralizer at 1180', basket and centralizers at 800' and 1-centralizer and basket at 280'. Cemented w/700 sacks of Howco-Lite 6#/sack gilsonite, 1/4#/sack flocele 2% CaCl followed w/150 sacks of Class C 2% CaCl. PD 11:30 PM 1-21-79. Cement circulated 60 sacks to surface. WOC and cement fell, filled hole w/3 yards of Ready-Mix. WOC 18 hours, NU and tested to 1500# OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tombrass TITLE Geol. Secty DATE 1-24-79

PROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1979

CONDITIONS OF APPROVAL, IF ANY: