

DISTRIBUTION		W MEXICO OIL CONSERVATION COMMISSION		WELL COMPLETION OR RECOMPLETION REPORT AND LOG		50. Indicate Type of Lease					
SANTA FE	FILE	U.S.G.S.	LAND OFFICE	OPERATOR	State ☐ Fee ☒		51. State Oil & Gas Lease No.				
Ben A. Miners					JUN 28 1979						
10. TYPE OF WELL					7. Unit Agreement Lease						
b. TYPE OF COMPLETION					8. Farm or Lease Name						
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					Ingram Jackson BV						
2. Name of Operator					9. Well No.						
Yates Petroleum Corporation					7						
3. Address of Operator					10. Field and Pool, or Wildcat						
207 South 4th Street - Artesia, NM 88210					E. Eagle Creek Atoka						
4. Location of Well					Morrow						
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u>					11. County						
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM					Eddy						
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casingshead			
1-19-79		2-12-79		6-22-79		3388' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
8430'		8288'				Rotary Tools Cable Tools		No			
26. Type Electric and Other Logs Run					27. Was Well Cased						
CNL/FDC, DLL					No						
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		380'		17 1/2"		375 sacks			
8-5/8"		24#		1220'		12 1/4"		850 sacks			
4 1/2"		11.6 & 10.5#		8430'		7-7/8"		470 sacks			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										8012'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8236-8245' w/18 .50" holes						DEPTH INTERVAL					
8132-8139' w/28 .50" holes						AMOUNT AND KIND MATERIAL USED					
8030-8074' w/23 .50" holes						8236-8245' 1500g 7 1/2" MS A&N, SF 9000G&CO-2, 10500# 20-40 sc					
						8132-8139 1200g 7 1/2" MS & A&N2 10500# 20-40 sc					
						8030-8074 2000g DS 30 A & N2					
						8030-8245 SF 30000g gel A&CO-2, 22500# 20-40 sc					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
6-22-79		Flowing					SIWOPLC				
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6-22-79		3		24/64"				1		114	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
260#		Pkr				8		910		8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Vented-will be sold								Johnnie Morgan			
35. List of Attachments											
DST's - Deviation survey enclosed											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE				DATE					
Christine J. Johnson		Geol. Secty				6-27-79					

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Lower							
T. Anhy		T. Canyon	7235	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7616	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	7950	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mangos		T. McCracken	
T. San Andres	770	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	2114	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinberry		T. Gr. Wash		T. Morrison			
T. Tubb		T. Granite		T. Todilto			
T. Drinkard		T. Delaware Sand		T. Entrada			
T. Abo	4120	T. Bone Springs		T. Wingate			
T. Wolfcamp	5325	T. Morrow Clastic	8125	T. Chinle			
T. Penn.	6498	T. Chester	8312	T. Permian			
T. Cisco (Bough C)				T. Penn. "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	737	737	Surface & rock				
737	2244	1507	Dolomite				
2244	2414	170	Lime & dolo				
2414	3222	808	Dolomite				
3222	3502	280	Lime & shale				
3502	3655	153	Dolomite				
3655	8430	4775	Lime & shale				

Yates Petroleum Corporation
Ingram Jackson BV No. 7
1980' FNL & 1980' FEL
Section 26-17S-25E
Eddy County, New Mexico

Drill Stem Tests

DST No. 1 - 7845-7920' - Misrun.

DST No. 2 - 7845-7920' - TO 30", SI 90", OP 60", SI 180". TO w/blow,
small bubbles in hose. Reop. w/very weak blow. Recovered 87' of DF.
Sampler 0 psi, no fluid and no gas. BHT 130 deg. Pressures - HP 3677-3648;
IFP 113-113; ISIP 142; FFP 113-113; FSIP 142.

LANDIS DRILLING COMPANY

POST OFFICE BOX 3579
MIDLAND, TEXAS 79702OPERATOR Yates Petroleum Corp. ADDRESS 207 S. 4th Street, Artesia, New MexLEASE NAME Ingram-Jackson "BV" WELL NO. 7 FIELD LOCATION 1980' FNL & FEL, Sec. 26, T17S, R25E, Eddy County New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
380	1/2	3.31	3.31
586	1	3.59	6.90
803	3/4	2.84	9.74
1220	1	7.27	17.01
1653	1	7.55	24.56
2112	1	8.00	32.56
2585	1	8.25	40.81
3057	1/2	4.12	44.93
3523	1/2	4.06	48.98
4020	3/4	6.50	55.48
4519	3/4	6.53	62.01
4581	3	3.24	65.25
4707	3	6.59	71.84
4800	3 1/4	5.27	77.11
4892	3	4.81	81.92
4988	2 3/4	4.60	86.52
5112	2 1/2	5.40	91.92
5390	1 1/2	7.27	99.19
5890	1/2	4.36	103.55
6390	3/4	6.54	110.09
6885	3/4	6.47	116.56
7352	1	8.14	124.70
7920	1/2	4.95	129.65
8295	1 1/4	8.18	137.83
8430	1 1/4	2.94	140.77

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Cecil M. Wilson Vice-president
TITLE

AFFIDAVIT:

Before me, the undersigned authority, appeared Cecil Wilson known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Cecil M. Wilson
AFFIIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 19th day of February, 1979

Beverly Murphy
Notary Public in and for the County of Midland, State of Texas