		91	CEIVER			
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DISTRIBUTION	NEW	MEXICO OIL CONSER			Form C-101 Revised 1-1-6	
SANTA FE	+		FEB 2 2 1979	, L		Type of Lease
FILE /	<b>F</b>				STATE	
U.S.G.S. 2)	/		O. C. C.			S Gas Lease No.
LAND OFFICE	<b></b>	· •	RTESIA, DFFIDE		E-71	
OPERATOR /						
					///////	
	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work				Į	Empire A	ament Name Abo Pressure
			PLUG E			ance Project
b. Type of Well					8. Farm or L	
OIL X GAS WELL	OTHER		ZONE X MUL	ZONE		Abo Unit "F"
2. Name of Operator					9. Well No.	
Atlantic Richfiel	ld Company 🖌					54
3. Address of Operator					10. Field on	d Pool, or Wildcat
P. O. Box 1710, H	Hobbs, New Mexi	co 88240			Empire A	Abo
		TED 1850 FE	ET FROM THE North			
UNIT LETTE		···· ··· ··· ··· ·····················	· · · · · · · · · · · · · · · · · · ·		///////	
AND 2550 FEET FROM	THE East LIN	IE OF SEC. 34 TW	P. 175 RGE. 28	SE NMPM		
	inninnin in the second s	illillillillillillillillillillillillill		IIIIII	12. County	
AIIIIIIIIIIIIIIII	///////////////////////////////////////	///////////////////////////////////////		///////	Eddy	0////////
**********	444444444	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHHHH	<u>IIIIII</u>	TÌIIII.	
				HHHH		
<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	). Proposed Depth	9A. Formation		20. Rotary er C.T.
			6350'	Abo Ree	∍f	Rotary
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start
•		#0 U	ondo Drilling (	ompany	3-	12-79
3666.9' GR	GCA	<u>#0 [11</u>	Oldo Dilling	Ompany	<u>_</u>	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
			SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING				25	Circ to surf
11"	8-5/8" OD 5-1/2" OD	24# K-55	6350'	14		Circ to surf
7-7/8''	5-1/2 UD	15.5# K-55	0330	11	<u> </u>	by 2 staging
						by 1 Stuging
Propose to drill a centre of the economically recover Authority to drill a contract of the economically recover the economically to drill a contract of the economical set of th	r remaining res	serves.				
Blowout Prevent Prop	gram attached.					
					497.8O	VAL VALID
					FC ? - C .	NAYS UNLESS
						Sale NCED
				EKFI.	S. 5-	26-79
		_				
			PING BACK GIVE DATA O	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU
IN ABOVE SPACE DESCRIBE PE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF				
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.					
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information	TER PROGRAM, IF ANY.				<u></u>	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.	nplete to the best of my kn	nowledge and belief.			-20-79
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information Signed	ion above is true and com		nowledge and belief.			
TIVE ZONE. GIVE BLOWOUT PREVENT	ion above is true and com	nplete to the best of my kn	nowledge and belief.			
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information Signed	ion above is true and com	pplete to the best of my kn 	owledge and belief. Ig. Supt.		Date2	-20-79
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information Signed	ion above is true and com	pplete to the best of my kn 	nowledge and belief.		Date2	
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information Signed (This space for	State Use)	pplete to the best of my kn 	owledge and belief. Ig. Supt.		Date2	-20-79
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information Signed (This space for APPROVED BY U, Q, P	State Use)	pplete to the best of my kn 	owledge and belief. Ig. Supt.		Date2	-20-79

## M MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Sect
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		All distances m	uat be from the outer bou	nderies of the Sectio	n	
Perator			Lease			Well No.
At <b>la</b> ntic R	ichfield Co.		Empire Al	o Unit	<b>F</b>	354
ing , efter	Section	Township	Range	County		
G	34	17-S	<b>28-</b> E	Eddy		
Tual Frictage Lo						
1850	feet from the	North u	ne and 2550	feet from the	East	line
Elm		ormation	Pool	<b>.</b>		Dedicated Altreage:
3666.9			Inpire /			Acres
2. If more interest a	than one lease i and royalty).	s dedicated to th		and identify the	ownership the	e plat below, ereof (both as to working all owners been consoli-
dated by	communitization,	unitization, force answer is "yes,"	-pooling. etc? type of consolidatio	. <b>Unit</b>	isation	
this form No allows	if necessary.) able will be assig	ned to the well un	til all interests hav	e been consolida	ited (by comm	unitization, unitization, approved by the Commis-
			254	, <b>_</b>	tained here best of my Name Lokey Lan Position Dist. DrJ Company	
REG. PRO	NGINEER & JHD				shown on th nates of ac under my su is true and knowledge of Date Surveyed October	i 28,1978 Ofeesional Engineer
	W.WES				Ch	M. Thet.
	W. WES				Certificate No	W. West



## ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "F"

Well No.

Location Unit Letter G, 1850 FNL & 2550 FEL, Section 34, T17S, R28E

354

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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