

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 19 1981

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>88318</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Latch Operations</b>	8. Farm or Lease Name <b>Spurck</b>
3. Address of Operator <b>P.O. Box 10108 Lubbock, TX 79408</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>North</b> LINE A <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Red Lake, San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O-N-S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <b>Completion</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well deepened to T.D. of 2245.  
4 1/2" - 10 1/2" Casing run to 2240' - 250 SKS cement circulated.  
Perforated Queen 1168-1182; 1408-1428; and Greyburg 1516-1528; 1550-1564, 1/15/81.  
Attempted to pump 3000 gal, 15% HCL into all these zones, all tight, none would give up oil, gas, or water.  
Perforated San Andres 2182-2202, 1/22/81 - 1500 gal, 15% HCL pumped below packer. Sand frac with 20,000# 20/40 sand, 1/23/81.  
Swabbed until 2/2/81, when oil appeared.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Latch TITLE General Manager DATE 2/16/81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 04 1981

CONDITIONS OF APPROVAL, IF ANY: