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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc. ✓		8. Farm or Lease Name Thigpen Et. Al.
3. Address of Operator 112 N. First St., Artesia, New Mexico 88210		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>F</u> , <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16 S</u> RANGE <u>25 E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3526.8 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up and ran 207 jts., 5½", 7197', (4679' 17# & 2518' 15.50#, range 2 casing, 8R LT & C). Set and cemented @ 7190'. Cemented with 675 sx Class C 65-35 Poz, 5# salt, ¼# celloflake, 6% GCL, 100 sx of RFC 12-0. Plug down @ 12:30 a.m. (7-23-79). W.O.C.
After 18 hours, tested casing to 3000 psi for 1 hour. Tested o.k.
Ran cement temperature survey. Top of cement inside 5½" casing 7166'.
Top of cement behind casing 3700' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 8/6/79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 8 1979

CONDITIONS OF APPROVAL, IF ANY: