

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-025527-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Mesa Petroleum Co	3. ADDRESS OF OPERATOR 1000 Vaughn Building/Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL	5. FIELD AND POOL, OR WILDCAT Undesignated	6. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T17S, R27E	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Maralo Federal Com	9. WELL NO. 1	10. COUNTY OR PARISH Eddy	11. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3497.6 GR									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) 8-5/8" Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole to 1780' on 7-22-79 and ran 41 jts 8-5/8" casing, 24#, K-55, ST&C (1704'.06') set at 1700' RKB, insert float at 1611.4'. Installed centralizer on 1st, 3rd, and 5th joints. Washed 35' to bottom with casing. Cement with 600 sacks DLW + 5# Kolite + 1/4# celloflake followed by 300 sacks class "C" + 2% cc. PD at 6:30 AM 7-23-79. Circulated 10 sacks to surface. WOC 18-3/4 hrs. Tested casing, BOPs, and choke manifold to 1500 psi. Reduced hole to 7-7/8" and drilled ahead.

RECEIVED

JUL 26 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Coordinator

DATE

7-26-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: TLS, JWH, FILE, USGS, MEC, W.I. OWNERS