

d/sf

OIL & GAS COMMISSION

ROSWELL, N.M. 83810

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2080' FNL x 760' FEL, Unit H
AT TOP PROD. INTERVAL: Sec. 33, T-17-S, R-27-E
AT TOTAL DEPTH:

JAN 21 1983
O. C. D.
ARTESIA, OFFICE

5. LEASE
NM-056122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Z Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Logan Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-17-27

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3554' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

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U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 4-22-82. Set a blanking plug in 1.875 profile nipple below on-off tool. Nippled up blowout preventer and got off of on-off tool. Pulled blanking plug and pumped 2600 gal Versagel. Reset packer at 9177'. Fractured with 17000 gal Versagel and 9250 gal CO2 with 20000# 20/40 sand. Flowed 130 BLW in 15 hr. Set a blanking plug in 1.875 profile nipple below on-off tool and got off of on-off tool. Pulled 2-7/8" tubing and on-off tool. Ran 2-3/8" tubing and on-off tool. Swabbed 58 BLW in 5 hrs. Moved out service unit 5-3-82. Flow tested for 48 hrs. and flowed 20 BC, 24 BLW, and 2590 MCF. Returned well to production.

0+4-USGS, A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 5-12-82

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (Orig. Sig.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side