## MEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

	FI	ELD REPORT	FOR CE	<u>IENT I NO</u>	<u>;                                    </u>	WELLS			
Operator 775	Lease Comille			•**•••••••••••••••••••••••••••••••••••	Well_#	Well #			
Location of Well	Unit 22635 990 2		1	Townsh		Range 28	County	1	
Drilling <u>Contractor</u>	P	Type of Equipment Latary & start approved 10-16							
APPROVED CASING PROGRAM									
Size of Hole Size of Ca		of Casing	Weight Per Foot		Nev	w or Used	Depth	Depth Sacks Cemer	
7718	5	1/2"	14				800	250	
			and a fair of the second s	n Manglage e species a gravitation of the					
	·	and the state of the					<u>.</u>		
Casing Data:									
Surfacejoints ofinch# Grade									
(Approved) (Rejected) Inspected by date									
Cementing Program									
Size of hole <u>776</u> Size of Casing <u>572</u> Sacks coment required <u>2358</u> Type of Shoe used float collar used <u>yes</u> Btm 3 jts welded									
TD of hole 534 Set 536 Feet of 5/2 Inch 5,5 # Grade 5-40									
New-used csg. @436 with 2)5 sacks neat cement around shoe									
+saxadditives									
Plug down @ $1900$ (AM) (PM) Date $10/18/79$									
Cement circulated yes No. of Sacks 30 sy Cemented by Houro Witnessed by B.W. Weaver									
Cemented by Houro Witnessed by B.W. Waver									
Temp. Survey ran @(AM) (PM) Datetop cement @									
Casing test @ (AM) (PM) Date									
Method Used Witnessed by									
Checked for shut off @ (AM) (PM) Date									
Method usedWitnessed by									
Remarks:									
	<u> </u>								