NM OIL CONS. COMMISSION

Form A	pproved	١.		
Budget	Bureau	No.	42-	R1424

Dec. 1973 Drawer DD	Budget Bureau No. 42-R1424
Artieni bed nata ses 10	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-33277
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME SED 11
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	SEP 1 1 1981
	Derrick Federal Com O C. D.
1. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	
Mesa Petroleum Co./	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesesignated Atoka-Morrow
1000 Vaughn Bldg. / Midland, TX 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 5. T16S. R28E = 45.
AT SURFACE: 2160' FNL & 1980' FWL, Lot 11	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO. 是是是 4 多度音句
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
KEI OKI, OK OTTEK BITT	7 3635' GR ≤ 3632' RKB ≤ 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: /X	7
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	1 1900TE: Report results of multiple completion or zone
PULL OR ALTER CASING	charge on Form 9–330.)
CHANGE ZONES U.S. GEOLOG	
	up to intermediate casing a
(other) Bringing cement	nh to litterined to the cost time of time
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine Commenced workover 7/23/81. Rigged up wireline	and set FSG blanking nlug in 1.81"
PN @ 8856'. Rigged up well service unit & load	ed the w/2% KCL-wtr. Tested the &
csg to 1000 psi-OK. ND tree, NU BOP, released of	n-off tool. Spotted 20% of sand on
top of plugged pkr @ 8856'. Pulled tbg. Went in	hole to 6650 w/3-7/8" bit Pulled
bit out of hole & rigged up McCullough to run C	BL from 6000!-4/00'. Perfed 2.34"
holes @ 5600'. Picked up Arrow 32-A pkr & went Pumped down tbg to perfs & broke circulation ou	t 8 5/8" csg Pumped 10% HCt acid
followed by 950 sxs. Halliburton Lite w/18% sal	t. 4#/sk Gilsonite & 174#/sk flocele
+ 100 sxs Class "C" w/2% CaCl. Displaced cmt 20	O' below pkr w/fresh wtr. Cmt did
not circ Ran temperature survey & found cmt to	p @ 450'. Pulled pkr out of hole.
Went in hole $w/3-7/8$ " bit & two $3-1/8$ " drill co	llars. Tagged cmt at:5400'. Drilled
cmt from 5400'-5632' & stringers to 5670'. Test	ed csg to 500 psi-UK. Went in noie
to 8836' & reversed sand off pkr. Circ hole w/2	% KUL wir treated w/corrosion mmi-
biter ace safety valve Manu. and Type layed down bit & dr	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED athy Wilkerson FIB TITLE Prod. Rec. A	nalystoate 8/4/81
(This spage for Federal or State of	ffice use)
APPROVED BY	DATE
APPROVED BY CONDITIONS OF APPROVACE	
XC: USGS(3,TLS,MEPLAND,1081 RCDS,ACCTG,PARTNE	RS,FILE FOR A 95 APAS
TOLOGICAL SLIBVEY	

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO Instructions on Reverse Side