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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1979

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-5162 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas Oil & Gas Corp. ✓ 3. Address of Operator 900 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16 S RANGE 27 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3437.9 GR | 7. Unit Agreement Name 8. Farm or Lease Name Duffield St. Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Riverside (Morrow) 12. County Eddy |
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Cementing Surface Casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 6:00 PM, 11/13/79 with cable tool rig. Drilled to 177' on 11/28/79. Moved in rotary drilling equipment and drilled 17½" hole to 350'. Rigged up and ran in hole with 9 jts. 13-3/8" 48#/ft. H-40 casing. Set and cemented @ 350' with 375 sacks Class "C" cement with 2% CaCl₂. PD by Howco @ 5:15 PM, 12/3/79. Cement circulated to surface. WOC 18'. Nippled up wellhead and BOP's. Tested BOP's to 500 psi for 30". Held OK. Now drilling 12¼" hole from under surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Phillips
Dave Phillips

TITLE District Drilling Engineer

DATE 12/12/79

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE JAN 3 - 1979

CONDITIONS OF APPROVAL, IF ANY: