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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 22 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 5162	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp.		8. Farm or Lease Name Duffield St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>27 E</u> NMPM.		10. Field and Pool, or Wildcat Und. Riverside (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3437.9 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cementing production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached 8825' TD @ 1:00 AM 1/14/80. Circ & cond hole. POH & ran OH logs. RIH w/bit & cond hole. POH & LD DP. RU & RIH w/24 jts (1001') 4½" OD 11.6#/ft N-80 LT&C, 52 jts (2023') 4½" OD 11.6#/ft K-55 LT&C, and 136 jts (5813') 4½" OD 10.5#/ft K-55 ST&C csg. (All R-3) Set & cmt'd @ 8825' w/600 sxs cl "H" 50/50 poz w/2% gel & 6#/sx salt. Plug dn @ 11:00 AM 1/16/80. WOC, set slips, CO csg, NU WH. Ran temp survey. Found TOC @ 6910'. Now completing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dave Phillips (Dave Phillips) TITLE District Drilling Engineer DATE 2-20-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY: