STATE OF NEW MEXICO		ر م ح در -	Form C-104
ERGY AND MINERALS DEPARTMENT	JIL CONSERVA		Revised 10-1-78 RECEIVED
DISTRIBUTION BANTA FE 7	P.O.BO SANTA FE, NEW		
PILE /			MAY 2 1 1982
LAND OFFICE		RALLOWABLE	-
AND O. C. D. OPENATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE			O. C. D. ARTESIA, OFFICE
PAONATION OFFICE			
Clarence Forister /			
PO Box 161, Artesia, NM 88210			
Reason(s) for filing (Check proper box		Other (Please explain)	ge of Operator
New Well Recompletion	Change in Transporter of: Oil Dry Ga	From Mourico	
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	Maurice Hobson, PO B	ox 1728, Alamogordo	, NM 88310
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo		
Wolf	3 E. Empire Y	ates / R State, Fed	eral or Fee Fee
Unit Letter M 330)Feet From TheLin	• and 990 Feet Fro	west
23	17	23 , мери,	Eddy County
Line of Section 2.3 T.	wnship L/ Range	, INNEM,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
Navajo Crude Oil Purchasing PO Drawer 175, Artesia, NM 88210			esia, NM 88210
	ane of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to be sen Phillips Petroleum Co. Bartlesville, OK 74004		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.		L	1/11/00
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back ¹ Same Restv. ¹ Diff. Restv.
Designate Type of Completion	on = (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Tota Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations Contractions			
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
			·····
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- oil WELL able for this depth or be for full 24 hours)			
Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF OLD
Actual Prod. During Test	Oll-Bbls.		20 pt pt
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GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Teening Method (prot, back pro			
CERTIFICATE OF COMPLIAN	CE	DIL CONSERV	ATION DIVISION
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
		BY WU, Aresset	
		TITLE SUPERVISOR, DISTRICT I	
111 2 10		This form is to be filed in compliance with MULE 1104.	
- Chreny Joen h		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Title) May 19, 1982		able on new and recompleted wells.	
(Date)		Fill out only Sections I, II, ill, and Vi for Changes of outlin, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 n completed wells.	iner ne riten tet eent kont it unsertij