						'		_
and the second sec		ł					30-01	15-23143
DISTRIBUTION			NEW	MEXICO OIL CONSE		Form C-101		
ANTA FE	1	{			Revised 1-1-6			
ILE	7	V			RECEIVED		-	Type of Leane
.S.G.S.	N						STATE	
AND OFFICE	1				JAN 21 1980	1		& Gas Lease No.
PERATOR	1						B	-1969
					<u> </u>			
APPLICAT	ION	FOR PE	RMIT TO	DRILL, DEEPEN,	OR ARLEUGA BOAFICE		711111	///////////////////////////////////////
Type of Work							7. Unit Agre	ement Name
DRILL	v			DEEPEN	PLUC	васк		
Type of Well							8. Farm or L.	
WELL X GAS WELL		0.°H	ER.		SINGLE MI	ZONE		B-1969, Tr. 2
Value of Operator				· · · •			9. Well No.	<i></i>
Collier Ener	gy,	, Inc.	V		· · · · · · · · · · · · · · · · · · ·		10 Etald on	#17 ad Pool, or Wildcat
Address of Operator								
P.O. Box 798					<u> </u>		East Em	pire Yates 7-
Location of Well UNIT LE	TTER	J		ATED 2310 P	EET FROM THE SOUL	h LINE	())))))	
					170	0.05	XIIIII	
1650 FEFT FR	T MO	не Еа	st LIN	E OF SEC. 22	WP. 175 RGE.	28E NMPM	12. County	111/1/1/1
	())	HHH.	HHHH				Eddy	
MMMMM	77	かかけ	HHH	+++++++++++++++++++++++++++++++++++++++	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	++++++++	- Eudy	ttthttmm
HHHİHİHHH	\mathcal{M}	11111.	IIIIII			///////	//////	
MMMM	77	+++++++	<i>iiiiii</i>	<i>\}}}}}}</i>	19. Proposed Depth	19A. Formatic	n ///////	20. Rotary or C.T.
	())	111111			800'	Seven F		Rotary
Elevations (Show whether			21A Kind	& Status Plug. Bond	21B. Drilling Contractor	L		. Date Work will start
	<i>D</i> 1', 1	(1, 0.0.)	Statev		ucca Drilling			ruary 10, 1980
3587.9			Juarev	vide	ucca britting	001, 1.10		
			P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOO	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
7 7/8"		4 1/		9 1/2#	800'	250 9		Surface
1 1/0								
····								
						l		l
January 26	_							
Plan to o	dri	11 Seve	en River:	s well, using	7 7/8" bit and	reach T-I) approx.	. 800'.
Leave 27	-19	00						
Plan to :	run	800' d	of 4 1/2	", 9 1/2# casi	ng and circulat	e with 2	50 Sxs. (Class
"C" cement	to	surface	e					
				Ć				
							APPROV	AL VAND
								YS UNITER

TDRILLING COMMENCED,

EXPIRES 4-23-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PHODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. January 3, 1980 Secretary Date__ Title_ Signed (This space for State Use) SUPERVISOR, DISTRICT. JAN 2 3 1980 esse DATE. APPROVED BY Notify N.M.O.C.C. in sufficient CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to time to witness cementing surface behind <u>4^{1/2}</u> casing the <u>4 //2 "</u> casing

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

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		All distances	must be from t	he outer bou	mannes or	the Section.						
Operator COLLI	ER ENERGY, 1	69, Tr.	2	Well No. #17								
Unit Letter Section		Townshilp	<u></u>	Hange		County						
J	22	17	South	28	East		Eddy					
Actual Footoge Location of Well:												
2310	and the second se	South	line and	1650	fret	from the	East	line Dudianted Annanu				
Ground Level Elev.	Producing Fo		Poc			- 0	D	Dedicated Acreage:				
3587.9		Rivers					Rivers	40 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
RECEIVED RECEIVED												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
A CELSIA, OFFICE												
Yes	Yes No If answer is "yes," type of consolidation											
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.)												
No allowa	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
forced-poo	ling, or otherwise) or until a non	-standard ur	nit, elimin	ating suc	h interests	s, has been	approved by the Commis-				
sion.				<u></u>								
}								CERTIFICATION				
	i			i f								
								certify that the information con-				
	. 1			ł				rein is true and complete to the				
	l			ł			best of m	y knowledge and belief.				
								- here Is soul				
							Name	· · · · · · · · · · · · · · · · · · ·				
								Monk				
	1			ł			Position	+ - MT				
	i .			1			Secre Company					
	1						1	ler Energy, Inc.				
	1			l i			Date					
	1			l ,			Janua	ary 3, 1980				
	1											
	ł				1650'			Martin Harden				
	1			~ `	1690			certify that the well location this plat was plotted from field				
								actual surveys made by me or				
	R. REDDY							supervision, and that the same				
40	NEFT /							and correct to the best of my				
	W MEt/30						knowledg	e and belief.				
		∖		-								
I REG	SAI2		0				ļ					
153	AND SHOT EST		r C				Date Survey	-				
11 Pro	- SURT NAL							27, 1979 Professional Engineer				
	ROFESTION					ł	and/or Lan					
	i I						$ \land$	1 211				
	•						Han-	K. Keddy				
	Pressent		PLOTARCE	470284	- WARDOWERSKA		Certificate	"				
000 000	00 1320 1650 1	1 1 1 180 2010 2640	2000	1500	1000	800 <u>0</u>	NM P	E&LS #5412 /				

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