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OPERATOR

NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 24 1980

O. C. D.

ARTESIA OFFICE

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Form C-103
Revised 10-78

1. Name and type of Lease
State XXX Loc 1
2. Lease No. L-1603

3. TYPE OF WELL
OIL XX GAS XX OTHER XX
4. TYPE OF COMPLETION
NEW XX REPAIR XX DEEPEN XX P.L.G. XX OTHER XX
5. NAME OF WELL
WILLIAM N. BEACH
6. ADDRESS OF WELL
Box 3669, Midland, TX 79702
7. LOCATION OF WELL
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM Eddy

8. Name and type of Lease
N. Mexico State "36"

4

9. Field and Loc. or Lease
E. Red Lake-Penrose

10. Date Spudded 2-2-80 11. Date T.C. Reached 3-4-80 12. Date Compl. (Ready to Prod.) 4-1-80 13. Elevations (DF, RKB, RI, GR, etc.) 3611.7 DF 14. Elev. Cased Hole 3609.7

15. Total Depth 1752 16. Plug Back T.D. 1747 17. If Multiple Compl., How Many - 18. Intervals Drilled By Rotary Tools 19. Cable Tools O-1752

20. Producing Intervals, of this completion - Top, Bottom, Name
Perf 1656-75, Penrose 21. Was Directional Survey Made NO

22. Type Electric and Other Logs Run GR/N 23. Was Well Cased NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	325	11	170sx "C" 2%CaCl	NONE
4-1/2	10.5	1751	8	175 sx "C" 50/50 poz mix	NONE
7	2.0	1752	8	mudded off	1752

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8		NONE

31. Perforation Data (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
1656-75	300 gal. 15% NE acid			
1656-75	15000gal KCl water +			
	15000# 20/40sol.			

33. PRODUCTION
Date First Production 4-2-80 Production Method (Flooding, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 4-1-80 Hours Tested 24 Choke Size 16/64 Oil - BBL. 12.0 Gas - MCF 21.1 Water - BBL. 1.0 Gas - Oil Ratio 1760
Flow Tubing Press. 60 Casing Pressure 240 Calculated 24-Hour Rate 12.0 Oil - BBL. 12.0 Gas - MCF 21.1 Water - BBL. 1.0 Oil Gravity - API (Corr.) 33.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed by

35. List of Attachments 2-C-103; C-104; Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl C. Beach TITLE Landman DATE 4-7-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of free-running, self-drilling wells, true vertical depth shall also be reported. For multiple completions, items 10 through 24 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 300 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 550 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 650 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 810 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1410 _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 1650 to 1680 **OIL OR GAS SANDS OR ZONES**
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1410 to 1446 feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SURFACE	70	70	Red beds				
70	290	220	Anhydrites & shale				
290	550	260	Salt, Anhydrite				
550	650	100	Anhydrite, Red beds				
650	730	80	Sand, Anhydrite, rd. shale				
730	1410	680	Anhydrite, Shale				
1410	1510	100	Sand, Anhydrites				
1510	1590	80	Anhydrite, Dolomite, Shale				
1590	1610	20	Shale				
1610	1650	40	Anhydrite, dolomite				
1650	1720	70	Sand, Shale, Anhydrite				
1720	1752	32	Shale, Anhydrite, Lime				

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