

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 13 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
REGISTRATION	
FILE	
NUMBER	
DATE	
OFFICE	

Artes Petroleum Corporation

7 South 4th St., Artesia, NM 88210

For Filing (Check proper box)	Change in Transporter of:	Other (Please explain)
☐ Oil	Oil ☐	
☒ Section	Casinghead Gas ☐	
☐ In Ownership	Dry Gas ☐	
	Condensate ☐	

Give name of ownership give name of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	NM-15664	Lease No.
2	Richard Knob Atoka Morrow	State, Federal or Fee	Federal	

Section	31	Township	17S	Range	25E	NMPM	Eddy	County
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TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Major Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southwestern Pipeline Company	P.O. box 2521, Houston, TX 77001
Produce oil or liquids, or both	Is gas actually connected? When
L	Yes 1-2-81

Production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff.
		X	X					
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
4-16-80	8440'		7879'					
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Atoka-Morrow	7790'		7754'					
7790-7873'			Depth Casing Shoe					
			8179'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	242'	225
12-1/4"	8-5/8"	1005'	575
7-7/8"	4-1/2"	8197'	820
	2-3/8"	6288	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed total volume for this depth or be for full 24 hours)

Test Run Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
288	24 hrs	-	-
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pressure	2230#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Albert R. Stall, Engineer

January 7, 1981

OIL CONSERVATION DIVISION

APPROVED BY TITLE SUPERVISOR, DIVISION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or domed well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transportation or other such change of conditions. Separate Forms C-104 must be filled for each pool in multi-completed wells.

MR. BRASWELL YATES PET. CORP.
FED. 'EF. #2 w/c Eddy N.M.

1-7-81

MASON

	14.00	K.B.	14.00
	10.05	10' X 2 3/8" J-55 sub	24.05
	4.15	4' X 2 3/8" J-55 sub	28.20
	6277.50	2 3/8" J-55 Tubing 203 JTS	
			6305.70
5: 3	10.05	BAKER BLAST JT. 3.062 X 1.995	6315.75
	6.02	6' X 2 3/8" J-55 sub	
	93.58	3 JTS 2 3/8" J-55 Tubing	6415.35
5: 31	10.10	BAKER BLAST JT. 3.062 X 1.995	6425.45
	4.02	4' X 2 3/8" J-55 sub	
	8.00	8' X 2 3/8" J-55 sub	
	10.15	10' X 2 3/8" J-55 sub	6447.62
56	10.06	BAKER BLAST JT. 3.062 X 1.995	6457.68
	30.56	1 JT 2 3/8" J-55 Tubing	6488.24
95	10.05	BAKER BLAST JT. 3.062 X 1.995	6498.29
	1213.73	39 JTS 2 3/8" J-55 Tubing	7712.02
	2.60	BAKER SLIDING SLEEVE 2 3/8" X 1.87" (BAN OPEN)	7714.62
	31.13	1 JT 2 3/8" J-55 Tubing	7745.75
	1.10	Guib. 4 1/2" F.B. ON/OFF TOOL	7746.85
	.95	BAKER 'F' NIPPLE 1.81" w/STANDING VALVE	7747.80
	6.30	Guib. UNI III PACKER 4 1/2" 11.6"	7754.10
		7790-94	
		7822-26	
		7869-73	
		8049-53	

PERFS

TRANSWESTERN
Pipeline Company

A YATES PETROLEUM COMPANY

December 31, 1980

RECEIVED

JAN 05 1981

New Mexico Energy & Minerals Department
Oil Conservation Division, District Office
P. O. Drawer "DD"
Artesia, New Mexico 88210

O. C. D.
ARTESIA OFFICE

Attention: Mr. W. A. Gressett

Re: Disconnections & Connections

Gentlemen:

Yates Petroleum Corporation, by letter dated December 19, 1980, has advised Transwestern of the following:

~~Station #1390-1 - Pubco No. 1, J-36-17S-24E, Eddy County
Eagle Creek-Permo Penn, disconnect 11-30-80.~~
~~Station #1390-2 - Richard Knob-Atoka Morrow connect 12-23-80~~
Station #1387-1 - Federal EF #2, L-31-17S-25E, Eddy County
Eagle Creek-Permo Penn, disconnect 12-15-80
Station #1387-2 - Richard Knob-Atoka Morrow, connect 1-2-81

Yours very truly,



H. Nat Aicklen
Supervisor Gas Purchase
Contract Administration

HNA/ts

cc: Yates Petroleum Corporation
Attn: Eddie M. Mahfood
207 South 4th Street
Artesia, New Mexico 88210