BTATE OF NEW MEXICO TROY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
	P. 0. 00 SANTA FE, NEW	X 2088	RECEIVED BY
	SANTA CC, NEW		
LAND OFFRE	REQUEST FOR ALLOWABLE		JAN 24 1984
DPERATOR 1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE
Geraun Vates Petrole	um Corporation 🗸		
Address	St., Artesia, NM 88210		
Frazon(2) for filing (Check proper bos			ase No. 7935, Order R-7354
New Well	Change in Transporter of: Oil Dry Ga		n: <u>Yates Gissler "AV"</u> t Waterflood Project.
Change in Ownership	Casinghead Gas Conden	11 al +	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Nind of Lea	ise Legae No.
Gissler AV	Well No. Pool Name, Including Fo 18 Eagle Creek S		_
Location F 23	10 Feet From The North Lin	ond 1650 Feel From	- West
0000 Leiter			
		25E , NMPM. Ed	dy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
Navajo Crude Oil Pur	chasing Co.	Box 159, Artesia, NM Address (Give address to which app	88210 roved copy of this form is to be sent)
Yates Petroleum Corp	oration	207 S. 4th, Artesia,	
If well produces of ar liquids, give location of tanks.	Unit Sec. Twp. Rge. F 23 17s 25e	is gas actually connected? , V Yes	8-22-80
If this production is commingled w. COMPLETION DATA	ith thet from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on = (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	p:h or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbin.	Gas+MCF
		<u>l.</u>	
GAS WELL	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Process (Shut-in)	Cosing Pressure (Shut-1B)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	1984
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		Supervisor District It	
	G ·	TITLE	a compliance with MULE 1104.
Xinonita Doudlest		If this is a request for all	owable for a newly drilled or deepens- uanied by a tabulation of the deviation
(Signature) Production Supervisor		All sections of this form must be filled out completely for sllow-	
(Yinte) 1-24-84		able on new and recompleted	weils. It ill and VI for changes of owner.
(Date)		well name or number, or transp	ust be filed for each pool in multiply
		romalated wells.	

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