

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISS1
Drawer DD
Artesia, NM

Form Approved.
Budget Bureau No. 42-R1424

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
WILLIAM N. BEACH /
3. ADDRESS OF OPERATOR
BOX 3669, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) _____

SUBSEQUENT REPORT OF:

☒ Perforating
☒ Acidizing
☒ Fracturing
☐
☐
☐
☐

5. LEASE
83216
LC-063578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
SUPRON-FEDERAL NOV 2 1981

9. WELL NO.
1 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-16-S, R-28-E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

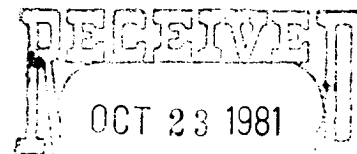
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3583.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PAGE FOR REPORTS, made a part hereto.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Chapman TITLE CLERK DATE 10-21-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

DAILY REPORTS--SUPRON FEDERAL #1, EDDY COUNTY, NM

9-28-81 PERFORATED AT 1544', 45, 46, 47, 51, 52, 53, 63, 64, 65, 75, 77, 78, 80.

PREP. TO ACIDIZE, WILL SWAB AND FRAC TOM.

9-29-81 0# P.S.I., Ran tubing in with packer and spotted with 1 Bbl acid over perfs. Picked tubing up and set at 1498'. Broke down perfs. I.S.D.P. 1700#, Put away acid. Dropped 40 ball sealers--got 5 ball kicks. Balled out perfs and released pressure and let balls drop off. First pumped acid and flush. I.S.D.P. 1000#. After 15 minutes--1000#. Bled well off and flowed back water and acid. Went in hole with swab. Show of oil on second pull. Well dried up on 4th pull. Ave. Injection rate--37 Bbl/minute. Ave pressure-1660#. Prep to frac with 20,000 gal. 9-30-81.

9-30-81 frac job looked good, all went well. Fractured:16,000# 20/40 sand, 6500# 10/20 sand, 20,000 gal gelled KCl water. Average rate-25 Bbls/min. Average pressure-1900#. I.S.D. 1100#, after 5 minutes: 1030#, after 10 minutes: 1020#, after 15 minutes:1010#.

10-1-81 780# PSIG. Bled to pits. 1½ hours. Ran tubing. Started swabbing. Still swabbing (3pm. Fluid Level 900' down. Starting to get little gas on casing. 20% oil, 80% water.

10-2-81 TP-0, CP 100#, 32/64" choke overnight. Flowed between 5-7 Bbls. fluid in Frac Tank. Fluid Level 100'. Swabbing. Fluid level remained 1100'. Cutting 10-15% Oil.

10-5-81 Shut-in 43 hours. Tubing pressure 100#, Casing pressure 170#. Opened well and bled gas and died. Ran swab. Had 400' fluid in hole. Well kicked off and flowed on a 24/64" choke. Making gas, water, and approximately 10% oil. No estimation on amt. of fluid yet. (8:00 a.m. 10-5-81) Swabbed at a rate of 2 Bbls/hour. Cut 10-20% Oil. Moved unit off--too much rain, unit stuck.

10/06-08/81 No change--raining and muddy.

10-12-81 has been shut in due to washed out roads.

10-13-81 S.I.T.P. 380#, S.I.C.P. 320#, Opened at 2:00 p.m. M.D.T on 24/64" choke.

10-14-81 Made 15 bbls. fluid. No measurement on gas. 10 Bbls. water, 5 Bbls. oil. TP-0-100#, CP--220#. 24/64" choke, flowing back frac water.

HAS BEEN SHUT-IN DUE TO WEATHER (RAIN, WASHED OUT ROADS, ETC.)

10-21-81 Recovered 3 bbls. during last 24 hours. Total amount recovered: 110 bbls. (total to recover--500 bbls.) Presently shut-in.