

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Eagle Oil & Gas Co. ✓

3. ADDRESS OF OPERATOR

510 Hamilton Bldg., Wichita Falls, TX 76701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,980' FSL & 1,980' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

6/24/80

15. DATE SPUDDED

7/20/80

16. DATE T.D. REACHED

8/20/80

17. DATE COMPL. (Ready to prod.)

9/25/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3565.8 RKB

19. ELEV. CASINGHEAD

3,547.8'

20. TOTAL DEPTH, MD & TVD

9,635'

21. PLUG BACK T.D., MD & TVD

9,607'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger-DIL, MSFL, FCD-CNL

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17 1/2"	450 sx Cl C, 2% CaCl ₂ + 1/4#	Flocele
8-5/8"	24#	2150'	11"	425 sx HLW & 200 sx Cl C & w/ 1" w/ 300 sx + 2% CaCl ₂	1% CaCl ₂ ; Annulus + 1/4# Flocele
4 1/2"	11.6#	9635'	7-7/8"	DV tool @ 6920', cem. w/ 2	stgs w/ 985 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9560.5'	9,487'

31. PERFORATION RECORD (Interval, size and number)

Perf. 1 shot/foot w/ 16 .50" holes at following depths: 9532', 9533', 9534', 9536', 9537', 9538', 9545', 9546', 9547', 9549', 9550', 9551', 9552', 9555', 9556', 9557'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut in)

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/25/80	2 hrs, 15 min.	25/64"	→	1.2	352		293,333:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CONG.)	
1,815#	Packer	→	12.8	14,529 CAGF	--	58.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold to Gas Company of New Mexico

OCT 29 1980

35. LIST OF ATTACHMENTS

NMOCC Form C-122, Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ARTESIA OFFICE

SIGNED

Warren T. Ayres

TITLE

Partner

DATE October 16, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Wolfcamp	6449'	6454'	Abo Green Shale	5190'
Atoka Sand	9151'	9158'	Abo Red Shale	5330'
			Wolfcamp	6380'
			Cisco	7460'
			Canyon	7900'
			Atoka	9022'
			Morrow	9276'
			Mississippi	9590'
Morrow Sand	9273'	9390'		
Morrow Sand	9406'	9445'		
Morrow Sand	9448'	9450'		
Morrow Sand	9512'	9559'		