

30-015-23398

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

JAN 23 1981

O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Term or Lease Time	
2. Name of Operator		9. Well No.	
Yates Petroleum Corporation		12	
3. Address of Operator		10. Field and Pool, or Well Unit	
207 South 4th Street, Artesia, New Mexico 88210		Eagle Creek S.A.	
4. Location of Well		11. County	
UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE		Eddy	
AND 330 FEET FROM THE West LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM			
18. Proposed Depth		19A. Formation	
approx. 1500		San Andres	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RL, etc.)		21B. Drilling Contractor	
3544.9 GL		L & M Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		As soon as approved	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10 3/4"	32#	approx. 320'	350	circulate
9 1/2"	7"	20#	approx. 1150'	850	circulate
6 1/4"	4 1/2 & 5 1/2	10.5 & 15.5#	TD		circulate

Proposed to drill a San Andres test. Approximately 230' to 10 3/4" casing will be run if needed, and cemented to the surface to shut off surface gravel and cavings, 7" casing will be run 100' below the Artesian Zone, cemented to surface. A tapered string of production casing will be run and cemented, perforated and San frac'd for completion.

MUD PROGRAM: Fresh water mud w/LCM from surface to 1150' fresh water to total depth.

BOP PROGRAM: BOP's to be installed on 7" casing and tested daily.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-27-81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Geographer Date 1-22-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 27 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement to be circulated to  
surface behind all casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 7" casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Superseded 6-1-79  
Effective

All distances must be from the outer boundaries of the Section.

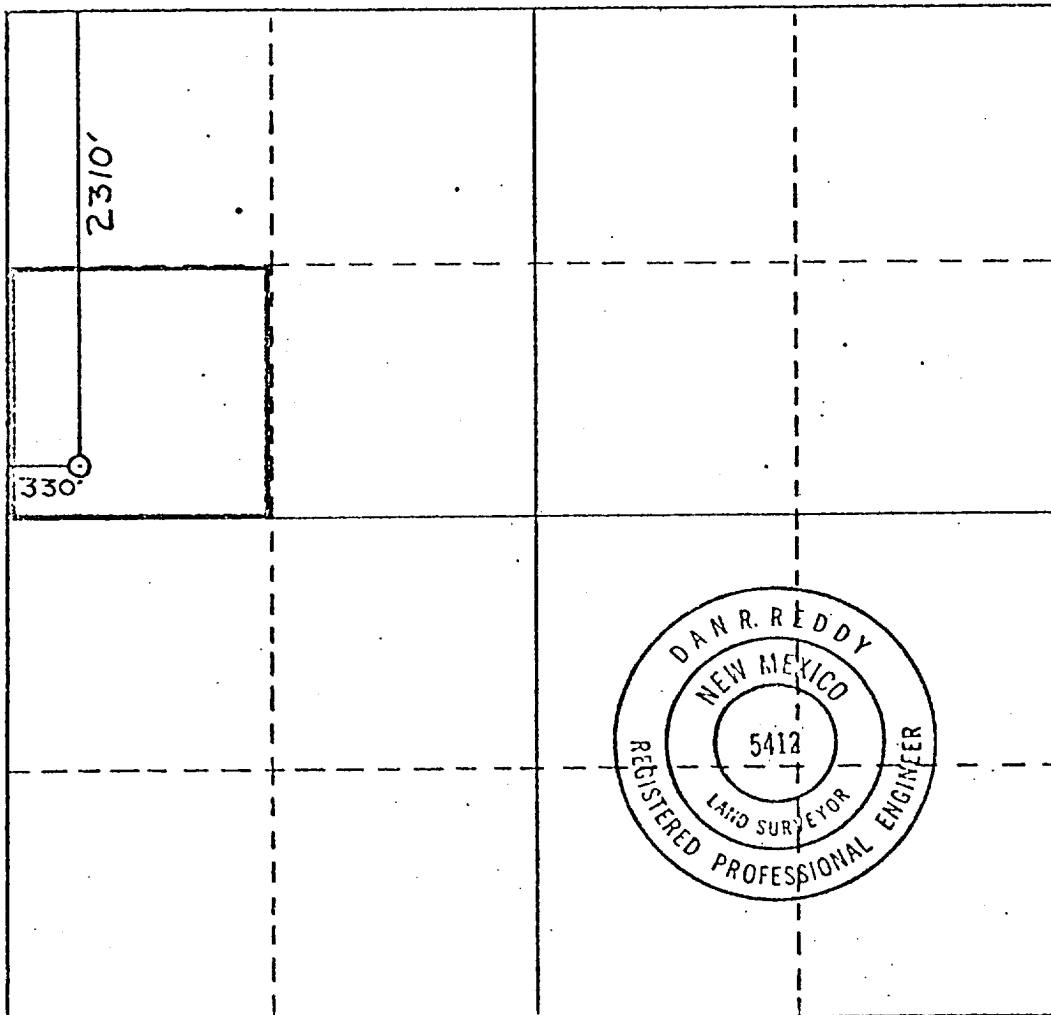
Operator <b>YATES PETROLEUM CORPORATION</b>		Lease <b>Jackson Estate BY</b>		Well No. <b>12</b>
Unit Letter <b>E</b>	Section <b>22</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>Eddy</b>
Actual Footage Location of Well:				
<b>2310</b> feet from the <b>North</b> line and		<b>330</b> feet from the <b>West</b> line		
Ground Level Elev. <b>3544.9</b>	Producing Formation <b>San Andres</b>	Pool <b>Eagle Creek S.A.</b>	Dedicated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Gliserio Rodriguez*  
Name

Gliserio Rodriguez

Position

Geographer

Company

Yates Petroleum Corp.

Date

February 5, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

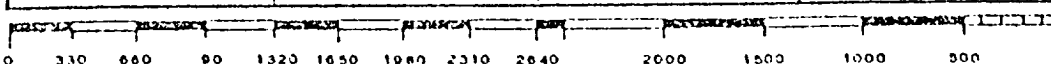
Date Surveyed

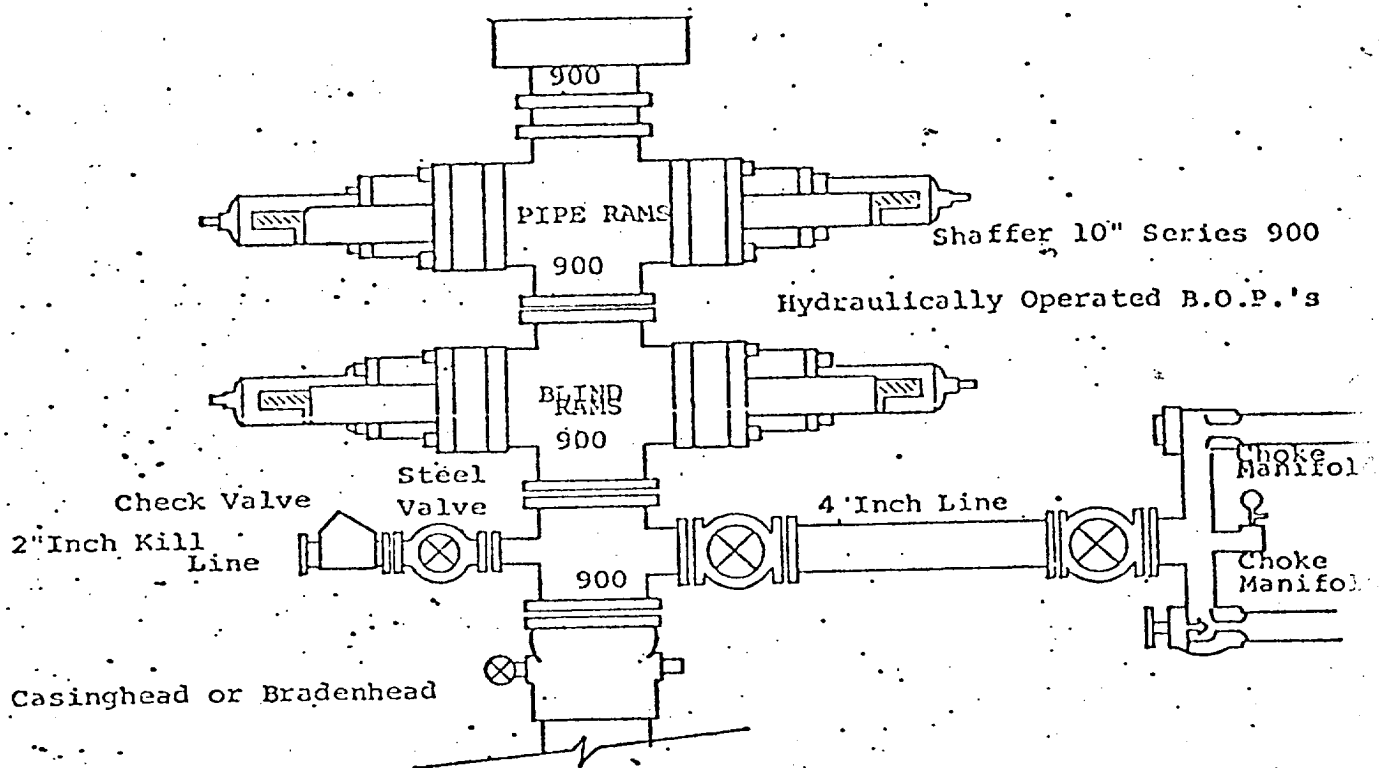
Nov. 1, 1979

Registered Professional Engineer and/or Land Surveyor

*Dan R. Reddy*  
Certificate No.

NM PE&LS #5412





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.