

DATE RECEIVED	
RETURNED BY	
DATE	
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION - VED

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

MAY 25 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
L-4853

7. Unit Agreement Name

8. Form or Lease Name
State

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat SA

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM O-101) FOR SUCH OPERATIONS.)

OIL WELL GAS WELL OTHER

Name of Operator
R P M Energy, Inc. /

Address of Operator
613 Commercial Bank Tower, Midland, Texas 79701

Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 165 RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3332-2GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Additional Perforations & Treatment Report <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We added perforations in existing producing zones at 1218.0, 1219.15, 1220.5, 1221.75, 1221, 1231, 1232.25, 1234.75 and, acidized with 1600 gallons of special clear fork acid mix, dropped twenty-three (23) balls. I.S.D.P. at 800 per minute; F.S.I.P. was 600 after fifteen (15) minutes; Treating Pressure: Min. 1600 Max. 3300 Average 2000; Inj. Rate on Treating Fluid 4.0 bbl. per minute; Flow back acid and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jones TITLE VICE PRESIDENT DATE May 20, 1981

APPROVED BY M. K. Williams TITLE OIL AND GAS INSPECTOR DATE MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY: