NO. OF COPIES RECEIVED							2			
DISTRIBUTION		NEV	MEXICO OIL CON	SERVATION COMM	ISSIO	N 6	50 - 0 Ibrm C-101	15-2347	7	
SANTAFE			RECEIVED							
FILE								e Type of Lease		
U.S.G.S. 2			SED 1 P 400					STATE X PEE		
DPERATOR ;			SEP 1 7 1980				.5. State Oil & Gus Lease No.			
OFERATOR .	니 .		O. C. D.					B-1969		
APPLICATION	N, OR MIESSABOE	V.								
1a. Type of Work			TO STILL, DELI LIT, ON THE BUILDING				7. Unit Agreement Name			
DRILL X			DEEPEN	e	1 110 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
b. Type of Well						BACK	8. Farm or Lease Name			
OIL X GAS WELL O.WER  2. Name of Operator				SINGLE MULTIPLE ZONE ZONE			State B-1969, Tr. 4			
· /							9. Well No.	_		
Collier Energy, Inc. > 3. Address of Operator							#25			
P. O. Box 798, Artesia, New Mexico 88210							10. Field and Pool, or Wildcat  East Empire Yates 7-R			
							The state of the s			
4. Location of Well Unit Letter D Located 990 FEET FROM THE North Line										
AND 990 FEET FROM THE West LINE OF SEC. 22 TWP. 178 RGE. 28E NMPM									H	
					111	77777	12. County		4	
	77777						Eddy		11),	
									1	
	4444	4444	<del>/////////////////////////////////////</del>	19. Proposed Depth	7777	A. Formation	7/////		77%	
				800'	1	Seven Ri	vore	20. Hotory or C.T.  Rotary		
21. Elevations (Show whether DF, RT	i, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contrac		PCAGU KI	·	Date Work will star		
3558 GL		State		Yucca Drillin		., Inc.	I	ber 9, 1980	1	
23.		ь	DODOLED CACAGO		<del>-</del>		<u> </u>			
			ROPUSED CASING A	ND CEMENT PROGRA	· M					
SIZE OF HOLE SIZE OF CASIN		CASING	IG WEIGHT PER FOOT SETTING DEPTH SACKS OF				CEMENT EST. TOP			
7 7 / 8" 4 1		1/2" 9 1/2#_		800	800		s.	surface		
I										
								· )		
October 9, 1	1980:	Plan to	drill Seven	Rivers well u	sing	7 7/8"	bit and			
		reach T	D. at approx	imately 800'.	J	, , .				
			_	-						
October 10, 1	1980:	Plan to	run 800' of	4 1/2", 9 1/2	# ca	sing and	circula	ate		
	•	with 25	O sacks of C	ass "C" cemen	t to	surface	•			
				•						
							APPROVAL <b>VAND</b>			
							FOR 90 DAYS UNLESS			
						; 4	DRILLING	COMMENCED,		
						Avair	/2-	23-80		
						EXPIR	ES		<b>4</b>	
ABOVE SPACE DESCRIBE PROPO	SED PRO	GRAM: 1F PI	ROPOSAL IS TÔ DEEPEN	OR PLUG BACK, GIVE DA	TA ON 6	PRESENT PRODU	1C71VE 20VE	AND DRODOSED NEW DR		
ABOVE SPACE DESCRIBE PROPOSE ZONE. GIVE BLOWOUT PREVENTER P						THE SERI PRODU	CTIVE ZONE	AND PROPOSED NEW PR	3 U GB	
ereby certify that the information at	bove is true	e and compl	ete to the best of my	knowledge and belief.						
ned Kinkinda Pari	ush.		Title Secretary Date 9-16-80					5-80		
(This space for State	Usel									
·	1	-								
PROVED BY N.C.	Tress	W	SUPER	VISOR, DISTRICT	II	D.	, SEP	2 3 1980		
NOITIONS OF APPROVAL, IF AN	Y1		Notify N.M.O.C.C. in sufficient							
			Cement must be circulated to time to witness comenting							
				_	Ĺ		_			
		su	rface behind		:	the	/z · ca	sing		

surface behind 4/2"

casing

NM PE&LS #5412

## NE' 'EXICO OIL CONSERVATION COMMISSIC' WELL LOCATION AND ACREAGE DEDICATION | LAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. COLLIER ENERGY INC. State B-1969, Tr. 4 #25 Unit Letter Section Township County D 17 South 28 East Eddy Actual Footage Location of Well: 990 feet from the North line and 990 feet from the West Ground Level Elev: Producing Formation Dedicated Acreage: 40 Seven Rivers East Empire Yates 7-R 3555. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 990 Name Position Secretary Company Collier Energy, Inc. Date 9-16-80 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same REDO is true and correct to the best of my knowledge and belief. Date Surveyed August 7, 1980 Registered Professional Engineer Certificate No.

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