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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 07 1981

O. C. D.

ARTESIA, OFFICE

Form C-101
Revised 12-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 15
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3520' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 8:30 AM 12-17-80.

TD 355' Ran 9 joints of 10-3/4" 40.5# K-55 ST&C casing set at 355'. 1-notched guide shoe at 355'. Insert float at 315'. Cemented w/250 sacks Class C 4% CaCl. PD 4:30 PM 12-18-80. Cement circulated 15 sacks. WOC 12 hours. Backed off and reduced hole to 9-1/2". Resumed drilling.

TD 1150' Ran 28 joints of 7" 20# J-55 casing set at 1150'. 1-notched guide shoe at 1150'. Flaper insert float at 1106'. Cemented w/400 sacks 65-35 Lite Poz III, 4% D-20 gel, 8# D-42 Kolite, 3% CaCl & 1/4# celloflakes. Tailed in w/150 sacks Class C 2% CaCl. PD 9:45 AM 12-19-80. Cement circulated 50 sacks. WOC 18 hours. Nipped up and tested to 600 psi, OK. Resumed drilling.

TD 1500' Ran 38 joints of 4-1/2" 9.5# J-55 casing set at 1496'. Diff-fill shoe at 1496'. Used 5 centralizers. Cemented w/175 sacks 1:2 Talc, 2% CaCl, 1% CF-2 and .3% AFHD. PD 3:30 PM 12-22-80. Circulated 35 sacks to pit. Tested to 1500 psi, OK. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alvin D. Delt TITLE Engineering Secretary DATE Jan. 5, 1981
APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 09 1981
CONDITIONS OF APPROVAL, IF ANY: