

COPIES RECEIVED	6
DISTRIBUTION	
OFFICE	
OR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Haldeman OU Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Kennedy Farms-Morrow

11. County
Eddy

12. County
Eddy

13. Date T.D. Reached
1-7-81

14. Date Compl. (Ready to Prod.)
Dry Hole

15. Elevations (DF, RKB, RT, GR, etc.)
3312.5' GR

16. Elev. Dishinghead

17. Play Back T.D.
convert to 1350' - wtr well.

18. Multiple Compl., How Many
Many

19. Intervals Drilled by
0-8734'

20. Rotary Tools

21. Cable Tools

22. Was Directional Survey Made
No

23. Was Well Cored
No

24. Electric and Other Logs Run
CNL /FDC; DLL

25. CASING RECORD (Report all strings set in well)
--

26. LINER RECORD

27. TUBING RECORD

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
--

29. DEPTH INTERVAL

30. AMOUNT AND KIND MATERIAL USED

31. PRODUCTION

32. Production

33. Production Method (Flowing, gas lift, pumping - Size and type pump)

34. Well Status (Prod. or Shut-in)

35. Hours Tested

36. Choke Size

37. Prod'n. Per Test Period

38. Oil - Bbl.

39. Gas - MCF

40. Water - Bbl.

41. Gas - Oil Ratio

42. Casing Pressure

43. Calculated 24-Hour Rate

44. Oil - Bbl.

45. Gas - MCF

46. Water - Bbl.

47. Oil Gravity - API (Corr.)

48. Location of Gas (Sold, used for fuel, vented, etc.)

49. Test Witnessed By

50. Attachments

51. Deviation Survey, DST's

52. I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

53. Signature

54. TITLE
Engineering Secretary

55. DATE
January 19, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of three laterally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Lwr Canyon _____	7451	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	7917	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	8260	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	969	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____	T. McKee _____	2383	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
Tubb _____	T. Granite _____		T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	4402	T. Wingate _____	T. _____
Wolfcamp Lm _____	T. Morrow Clas. _____	5634	T. Chinle _____	T. _____
Penn. _____	T. Chester _____	8659	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	6375	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from _____ to _____	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____	_____ feet
2, from _____ to _____	_____ feet
3, from _____ to _____	_____ feet
4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface gravel, Alluvian, Caliche				
160	490	330	Red Beds & Sand				
490	755	265	Anhy, Sand & Red Beds				
755	1295	540	Lime, Sand				
1295	2395	1100	Dolomite				
2395	4390	1995	Sand & Dolomite				
4390	5635	1245	Red Beds & Dolomite				
5635	6265	630	Lime, Sand				
6265	8734	2469	Shale, Lime and Sand				

DRILL STEM TESTS

Yates Petroleum Corporation
Haldeman "OU" Com #1
Unit K, 1980' FSL & 1980' FWL
Section 14, 17S-26E
Eddy County, New Mexico

RECEIVED

JAN 21 1981

DST #1 - 8438-8470': TO 30"; SI 60"; TO 90"; SI 120". Tool opened w/weak blow. No GTS. Reopened tool w/good blow. GTS in 20 minutes; Recovery: 349' gas cut mud. Sampler: 150 Psi, .072 cfg, 1350 cc mud. Pressures: HP 4205-4182; IFP 176-264; ISIP 771; FFP 154-176; FSIP 1408.

DST #2 (Straddle) 6790-6914': Misrun.

DST #3 - 6790-6914' (Straddle - Cisco): TO 30"; SI 90"; TO 90", SI 150". Tool opened w/good blow. GTS in 17 minutes, TSTM. Reopened tool w/good blow. GTS in 30 minutes w/3' flare. Recovery: 470' very slightly gas cut mud. Sampler: 200' gas cut mud, 50 psi. Pressures: HP 3340-3340; IFP 152-159; ISIP 1197, FFP 159-186; FSIP 2292.

RECORDED

WELL NAME & NUMBER Halderman "OU" Com #1
 LOCATION 1980 SW, 14, 17 S. 26 E
 (Give Unit, Section, Township and Range)
 OPERATOR Yates Petroleum Corp., 207 South Fourth St., Artesia, New Mexico 88210
 DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Ocala, Texas 79762

O. C. D.

ARTESIA OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 285	1 1/4 6203		
1/4 602	1 1/4 6764		
1 1/4 1162	1 7388		
1/2 1388	1/2 7666		
1 1564	1 1/2 8216		
3/4 2066	1 1/2 8750		
1 2624			
1/2 3125			
1 3680			
1 4208			
1 4426			
1 4926			
1 1/4 5612			

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith

Robert A. Smith, Mgr. of Adm. & Eng.

Subscribed and sworn to before me this 3rd day of February, 1981

Barbara J. LaGrone
 Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector

County Texas