SANTA FE RECEIVED	
FILE 1	Su. Indicate Type of 1 come
LAND OFFICE MAR & 0 1331	State X Fee
OPERATOR I I	.5. State Oil & Gas Lease No B-1111
THE PROPERTY OF WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DRILL OR TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO A DIFFERENT RESERVOIRS TO DEEPLH OR PLUG BACK TO DEEPLH OR DEEPLH OR PLUG BACK TO DEEPLH OR DEEPLH OR PLUG BACK TO DEEPLH DEEPL	7. Unit Agreement Name
1. OH - GAS -	
WELL OTHER.	8. Farm or Lease Name
2. Name of Operator	State B-1111, Tr. 2
Collier Energy, Inc.	9. Well No.
P.O. Box 798, Artesia, New Mexico 88210	#21
4. Location of Well	10. Field and Pool, or Wildcat
A 330 North Line and 990 FEET FROM	East Empire Yates 7-R
East 22 TOWNSHIP TANCE 28E NAMED.	
	12. County
15. Elevation (Show whether DF, RT, GR, etc.) 3705 GL	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposi
February 3, 1981: Spudded well. Ran 160' 8" P.V.C. CMT with 70 S 4% CaCl ₂ . Circulated 8 SXS to Pit.	XS Class C CMT
February 4, 1981: Drilled to 970'. Ran 37 JTS $4\frac{1}{2}$ ", 9.5# casing an set @ 970'. CMT with 300 SXS Class C. CMT. Cirpit.	d 3 centralizers, culated 12 SXS to
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18. I hereby certify that the information shove is true and complete to the best of my knowledge and belief.	
Donald Craig) President	DATE 3/11/81
SHOVED / CV	
Me Williams TITLE OIL AND GAS INSPECTOR	MAR 2 3 1981

CONDITIONS OF APPROVAL, IF ANY: