

NO. OF PERMITS	
CONTRIBUTION	
STATE	☒
FED.	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-111
Effective 1-1-65

MAY 27 1982

O. C. D.
ARTESIA, OFFICE

Operator **LATCH OPERATIONS**

Address **Box 10108 LUBBOCK TX 79408**

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASING HEAD GAS NOT NOT FLARED AT THE UNLESS AN EXCEPTION TO IS OBTAINED
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SPURCK	8	RED LAKE Q. G. SA	State, Federal or Free STATE	B8318
Location				
Unit Letter	I	2310	Feet From The SOUTH Line and 965	Feet From The East
Line of Section	24	Township 17 S	Range 27 E	N.M.P.M. EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
NAYAJO CRUDE OIL Purchasing Co		Box 159 Artesia NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	I	24	17 S	27 E
				Is gas actually connected? NO
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. Prod. Res't.
Date Spudded	Date Compl. Ready to Prod.
9 FEB 81	15 MAY 82
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation
3520 GR	GRAYBURG
Perforations	Top Oil/Gas Pay
1532-1604	1532
	Tubing Depth
	1644.25
	Depth Casing Shoe
	1731

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4 - 40 1/2"	412'	100 SKS
10 3/4"	8 5/8 - 26"	818'	100 SKS
7 7/8"	4 1/2 - 9 1/2"	1731	100 SKS Circulated to bit

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
18 May 82	25 May 82	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	- 0 -	215 PSI	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
18	18	0	0

Posted ID-2
5-28-82
Comp. BK

GAS WELL			
Action Recd. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph B Schell
Agent
27 May 82

OIL CONSERVATION COMMISSION	
MAY 28 1982	
APPROVED	19
BY	W. A. Gressett
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the existing tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and re-completed wells.	
Fill out only sections I, II, III, and VI for each one of wells, well name or number, or transporter or other such change of conditions.	