

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED

APR 24 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

KERSEY & COMPANY ✓

Address

P. O. Box 316, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-10-81 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name RED LAKE PREMIER SAND UNIT	Well No. #1	Pool Name, Including Formation Red Lake Queen GBR. SA	Kind of Lease State, Federal or Fee State	Lease No. E-6945
Location				
Unit Letter H	1650	Feet From The North Line and 660	Feet From The East	
Line of Section 29	Township 17S	Range 28E	NMPM, Eddy	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY Pipe Line Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 17	Rge. 28
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1-8-81	Date Compl. Ready to Prod. 4-9-81		Total Depth 1980'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 1364'		Tubing Depth 1950'			
Perforations 1364 - 1886 11 holes, 1938 - 1958 7 holes					Depth Casing Shoe 1980'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		451		75			
8"	7"		995		Water string - Pulled			
8" & 6"	4 1/2"		1980		275			

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 10, 1981	Date of Test April 15, 1981	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 40#	Casing Pressure 300#	Choke Size Open 2"
Actual Prod. During Test 14 BOPD	Oil-Bbls. 14	Water-Bbls. 16	Gas-MCF Not measured

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Kersey
(Signature)

Operator

(Title)

4-23-81

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 01 1981, 19
BY N. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.