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LAND OFFICE	
OPERATION	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 8 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC OR TO PERFORM OTHER WORK ON A WELL. USE APPLICATION FOR A PERMIT TO DRILL OR TO REFRAC FOR SUCH PURPOSES.

SEE WELL ☒ SEE WELL ☐ OTHER ☐

Name of Operator

Read & Stevens, Inc. ✓

Name of Company

P.O. Box 1518, Roswell, NM 88201

Name of Well

P

660

South

660

East

14

16S

31E

Well Elevation (Show whether DL, RL, GR, etc.)

4491.0' GR

1. Section	2. Type of Lease
State ☒	Fed ☐
3. State Oil & Gas Conservation Commission	
4. Well & Location Name	
5. Name of Lease	
6. Location	
7. Well No.	
8. Well No. of Well in	
9. Und Bunker Hill Penrose	
10. County	
11. Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. TO REMEDIAL WORK ☐	2. PLUG AND ABANDON ☐	3. REMEDIAL WORK ☐	4. ALTERING CASING ☐
5. PARTIAL ABANDON ☐	6. CHANGE PLANS ☐	7. COMMENCE DRILLING WORK ☐	8. PLUG AND ABANDONMENT ☐
9. CASING ALTER CASING ☐	10. OTHER ☐	11. CASING TEST AND CEMENT JOB ☐	12. OTHER Perforate, Acidize & Fracture ☒

On the 1st, exact or approximate date of operations (if clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, see Form C-103).

5-6-81 RU welex, run correl. log 4190'-3000', perf 3602'-3622' w/
2 shots.ft, 20', 40 holes. GIH w/ 2 3/8" tbg & RTTS pkr, spot
acid across perfs, set RTTS @ 3512' RKB. Pump 1000gals 15%
NE acid w/ balls. Breakdown @ 2800psi, max 2800psi, min
1500psi, avg 2170psi, ISIP 1000psi, 15 min 100psi, rate 4.4 BPM,
had good ball action. Total LTR 39.2 BBL. Bled well down &
swbd tbg dry in 3 runs. Rec. 14 BLW. 25.2 BLTR. SION.

5-7-81 Tbg pres 0, FL 2000' from surf, swab down tbg, release pkr &
pull tbg, sand frac down 4 1/2" csg w/ 20,000 gal gelled 2% KCL
water & 10,000 gals CO₂ carrying 30,000# 20-40 sd & 13,500#
10-20 sd. Max pres 3000psi, min 1900 psi, avg 2050 psi, ISIP
1920 psi, 5 min 1860 psi, 15 min 1770 psi, rate 15 BPM, total
load 603 BBLs. SI for 2 hrs, open up on choke, flwd for 4 hrs,
rec. 90 BBLs load, left open overnight on 42/64" ch, 513 BLTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bruce Stobbs

VICE Drilling & Production Mgr DATE 5-7-81

W. A. Gressett

VICE SUPERVISOR, DISTRICT II

MAY 08 1981