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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

AUG 07 1981

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐

3. Name of Operator Read & Stevens, Inc. /

4. Address of Operator P.O. Box 1518, Roswell, NM 88201

5. Location of Well

6. Initial Type of Lease State ☐ Fed ☒

7. State of Lease No.

8. Lease Agreement Name

9. Name of Lease Name Dartmouth

10. Well No. 1

11. Name of Land Owner Und. Bunker Hill Penrose

12. County Eddy

13. IT LETTER P **LOCATED** 660 **FEET FROM THE** South **LINE AND** 660 **FEET FROM**

14. East **LINE OF SEC.** 14 **TWP.** 16S **RGE.** 31E **NMPM**

15. Date Spudded 4-21-81 **16. Date T.D. Reached** 4-29-81 **17. Date Compl. (Ready to Prod.)** 6-1-81 **18. Flowing (DE, RKB, RT, GR, etc.)** 4491' GR **19. Elev. Casinghead** 4491'

20. Total Depth 4250' RKB **21. Plug Back T.D.** 4190' **22. If Multiple Compl., How Many** - **23. Intervals Drilled By** Rotary Tools **24. Cable Tools** 0-4250'

25. Producing Interval(s), of this completion - Top, Bottom, Name 3602'-3622' Penrose

26. Type Electric and Other Logs Run GR, CN, DLL, MLL **27. Was Directional Survey Made** No

28. Type Electric and Other Logs Run GR, CN, DLL, MLL **29. Was Well Cured** No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1236'	12 1/4"	550sx	-0-
4 1/2"	10.5#	4250'	7 7/8"	600sx	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3628' RKB	3587' SN

30. Perforation Record (Interval, size and number) 3602'-3622' 2 shots/ft, total 40 holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3602'-3622'	1000gal 15% NE acid w/ balls
3602'-3622'	20,000gal gelled water,
	10,000gal CO ₂ , 30,000# 20-40
	sand, 13,500# 10-20 sand

PRODUCTION

32. Date First Production 5-11-81 **Production Method (Flowing, gas lift, pumping - Size and type pump)** Pumping 2" x 1 1/2" x 16' RWTC **Well Status (Prod. or Shut-in)** Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
5-28-81	24	-		50	TSTM	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)
-	-		50	-	-	-

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel **Test Witnessed By** Dan Lough

34. List of Attachments 1 copy of logs, deviation survey

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. Stubbs* **TITLE** Drilling & Production Mgr **DATE** 8-6-81

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of electrically drilled wells, and vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The term is to be filled in quadruplicate except on state land, where six copies are required. See Rule 105.

NORTHWESTERN NEW MEXICO

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. '93'
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. '91'
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. '90'
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Menhaya	T. Manes	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Gize
T. Glorieta	T. McRae	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Granite	T. Todillo
T. Tubb	T. Granite	T. Delaware Sand	T. Entrada
T. Drinkard	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Cisco (Hough C)	T.

No. 1, from	3332'	to	3350'
No. 2, from	3611'	to	3632'
No. 3, from	4050'	to	4070'
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to Sect.

No. 2, from to Sect.

No. 3, from _____ to _____ feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1260'	1320'	60'	Dolomite
1320'	2160'	840'	Halite, Anhydrite
2160'	2400'	240'	Shale, Halite,
2400'	3100'	700'	Dolomite, Anhy.
3100'	4100'	1000'	Anhy, SS, sh, dolo.
4100'	4260'	160'	Anhy, dolo, SS
4100'			Dolo, LS, SS