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## OIL CONSERVATION DIVISION

P. O. BOX 208

SANTA FE, NEW MEXICO 87501

FEB 18 1981

Form C-103  
Revised 10-1

5a. Indicate Type of Lease

State ☐Fed ☒

5. State Oil &amp; Gas Lease No.

O. C. D.  
ARTESIA, OFFICE

## SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 25
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3503' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 4:30 PM 2-4-81

TD 383' Ran 9 joints of 10-3/4" 40.50# K-55 ST&C casing set at 383'. 1-regular pattern guide shoe at 383'. Flapper float insert at 339'. Cemented w/250 sacks Class C 4% CaCl. PD 2:30 AM 2-5-81. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 30 sacks. Compressive strength of cement - 1835 psi in 12 hours. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug & resumed drilling.

TD 1190' Ran 32 joints of 7" 20# ST&C K-55 casing set at 1190'. 1-Texas pattern guide shoe at 1190'. Flapper insert float at 1150'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 3:00 PM 2-6-81. Bumped plug to 900 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours Ran Temperature Survey & found indication of cement top at 620 & 775'. Ran 1". Tagged cement at 403'. Spotted 180 sacks Class C 4% CaCl. PD 10:20 PM 2-6-81. WOC 2 hours. Ran 1". Tagged cement at 382'. Spotted 230 sacks Class C 4% CaCl. PD 1:30 AM 2-7-81. WOC 2 hours. Ran 1". Tagged cement at 382'. Spotted 50 sacks Class C 4% CaCl. PD 3:45 AM 2-7-81. WOC 1-1/2 hours. Ran 1". Tagged cement at 382'. Spotted 50 sacks Class C 4% CaCl. PD 5:40 AM 2-7-81. WOC 1-1/2 hours. Ran 1". Tagged cement at 372'. Spotted 75 sacks Class C 4% CaCl. PD 7:50 AM 2-7-81. WOC 2 hours. Ran 1". Tagged cement at 186'. Spotted 50 sacks Class C 4% CaCl. PD 10:00 AM 2-7-81. Circulated 5 sacks to pit. WOC 27 hrs. NU & tested to 1500 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*

TITLE Engineering Secretary

DATE Feb. 13, 1981

*Mike Williams*

TITLE OIL AND GAS INSPECTOR

DATE FEB 25 1981

CO. TIONS OF APPROVAL, IF ANY